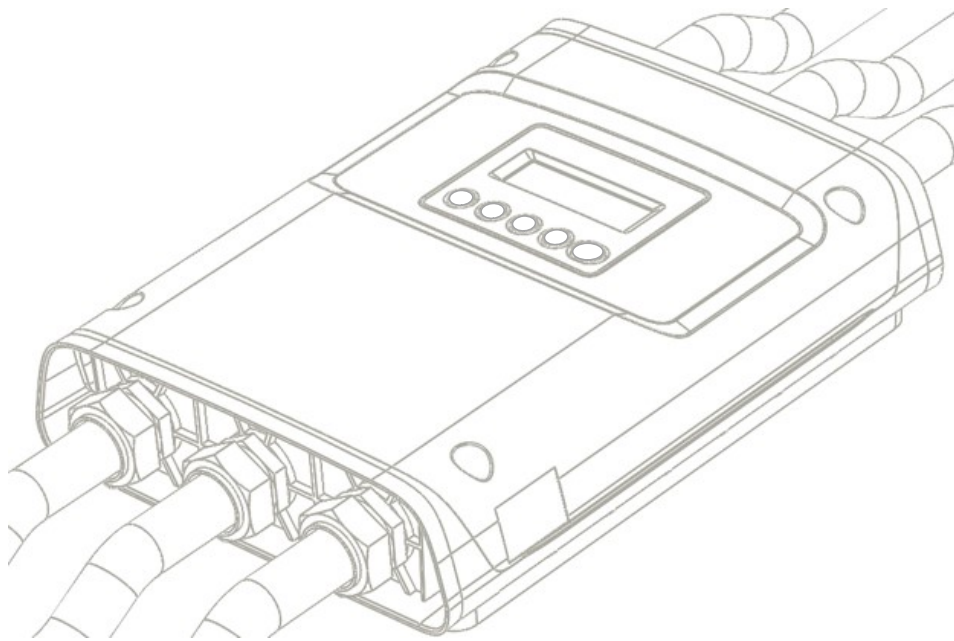Operator's Guide

PowerScout™ HD
Networked Power Meters

PowerScout™ 3 HD ▪ PowerScout™ 12 HD ▪ PowerScout™ 24 HD ▪ PowerScout™ 48 HD

and

ViewPoint™ HD Software

DENT
INSTRUMENTS

July 30, 2023

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INTRODUCTION

There are four meters in the PowerScout HD Series: The PowerScout 3 HD (PS3HD), the PowerScout 12 HD (PS12HD), the PowerScout 24 HD (PS24HD), and the PowerScout 48 HD (PS48HD). These meters monitor the voltage, current, power, energy, and many other electrical parameters on single and three-phase electrical systems. A PSHD meter uses direct connections to each phase of the voltage and current transformers to monitor each phase of the current. Information on energy use, demand, power factor, line frequency, and more are derived from these voltage and current inputs.

The PSHD meter is not meant to be a standalone energy recorder; rather, it is connected as a slave device to a data logger, Remote Terminal Unit (RTU), or Building Management host network. The PSHD meter communication interfaces include Ethernet (LAN) or RS-485 serial. BACnet MS/TP and Modbus RTU are the two communication protocols that operate over an RS-485 serial network and BACnet IP and Modbus TCP are supported over Ethernet. A USB port is also provided as the preferred connection for on-site configuration and can be run concurrently with an RTU.

Unpacking the Unit

The PSHD can be ordered with optional product features which are identifiable on the part number label.
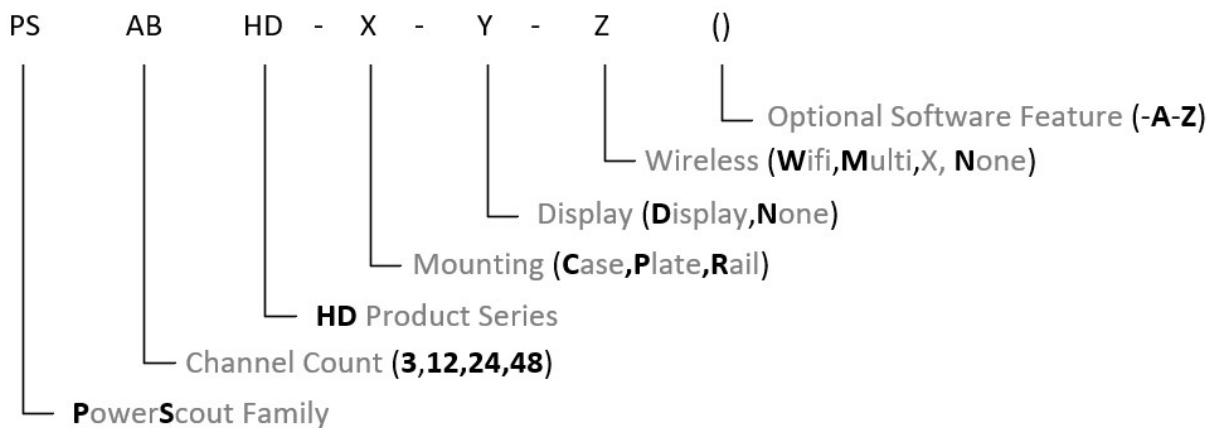
PowerScout HD Part Numbering Scheme

Each PSHD meter shipment also includes the following items:

- Meter with Options Installed – Serial Number, MAC ID, and FCC ID indicated on side label.

- Pluggable Connectors

    o PS48HD (2 voltage, 50 three-position terminals, 3 two-position terminals)

    o PS24HD (2 voltage, 26 three-position terminals, 2 two-position terminals)

    o PS12HD (1 voltage, 14 three-position terminals, 5 two-position terminals)

- o PS3HD (1 voltage, 4 three-position, 1 two-position terminals)

- USB thumb drive containing ViewPoint HD Software, Register List, Manual, Tutorial Videos

- Certificate of Calibration (COC)

- USB Cable

- o USB A to C Cable (one per order)

PowerScout HD Anatomy

All user connections are made on the circuit board. Connectors are identified by function and include polarity markers.

Pulse Input   Pulse Input   Ethernet   USB   +12 VDC POWER OUT   RS-485   Alarm

Element ID
LCD Screen
Navigation Buttons
Serial #
Model #
MAC ID(s)

Element ID
Seal Switch (for CW&M option only)

Voltage Input 1
Voltage Cover (transparent)
Voltage Input 2
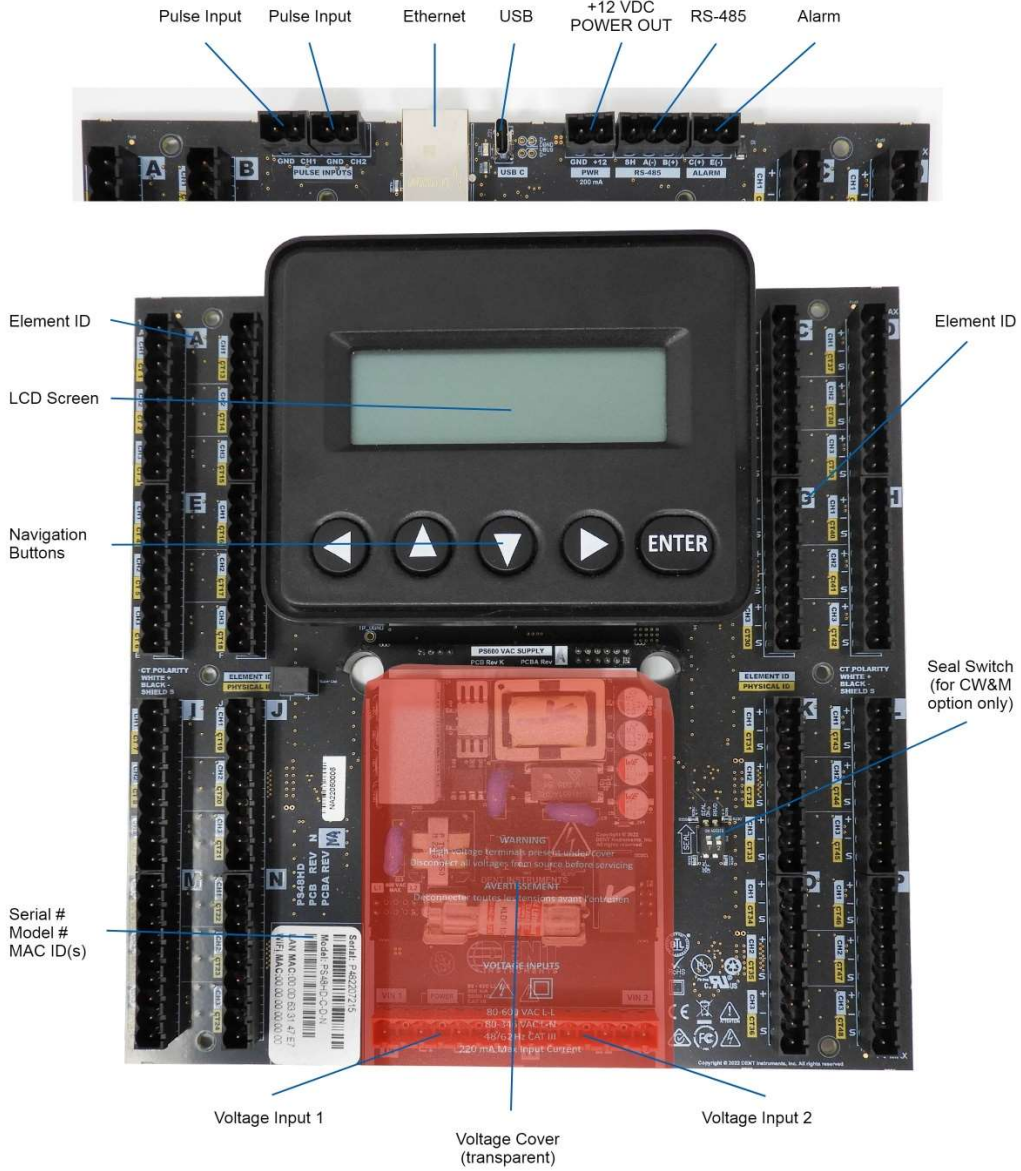
PS24HD/PS48HD

POWERSCOUT 12 HD

PS12HD (Enclosure with cover removed)

POWERSCOUT 3HD AVAILABLE CONFIGURATIONS
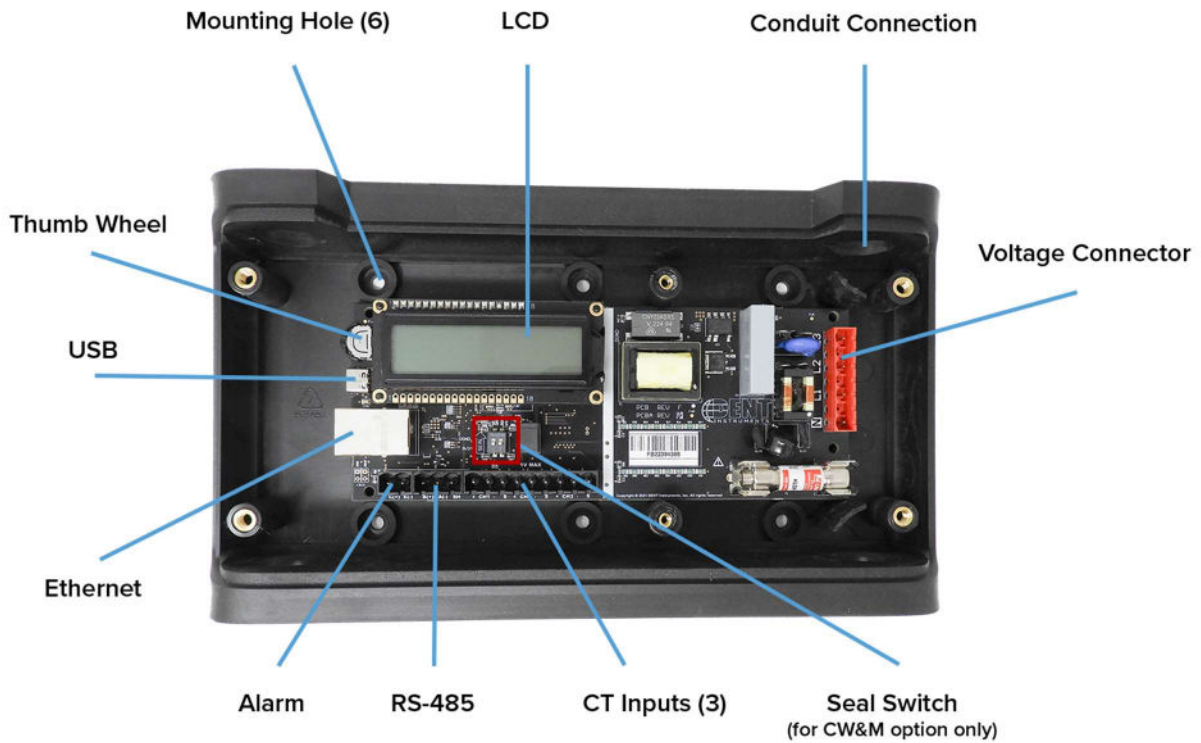
PS3HD Wall Mount Option (Enclosure with Cover Removed)

Note: Must use the supplied USB C right angle cable. A standard USB C straight connector will not fit the PS3HD Wall Mount meter.

LCD

DIN Rail Mounting

Voltage
Connector
Under Cover

Thumb Wheel

USB C

PowerScout™ 3 HD
Networked Power Meter

Voltage Cover

Ethernet

Alarm

Serial RS-485

CT Inputs (3)
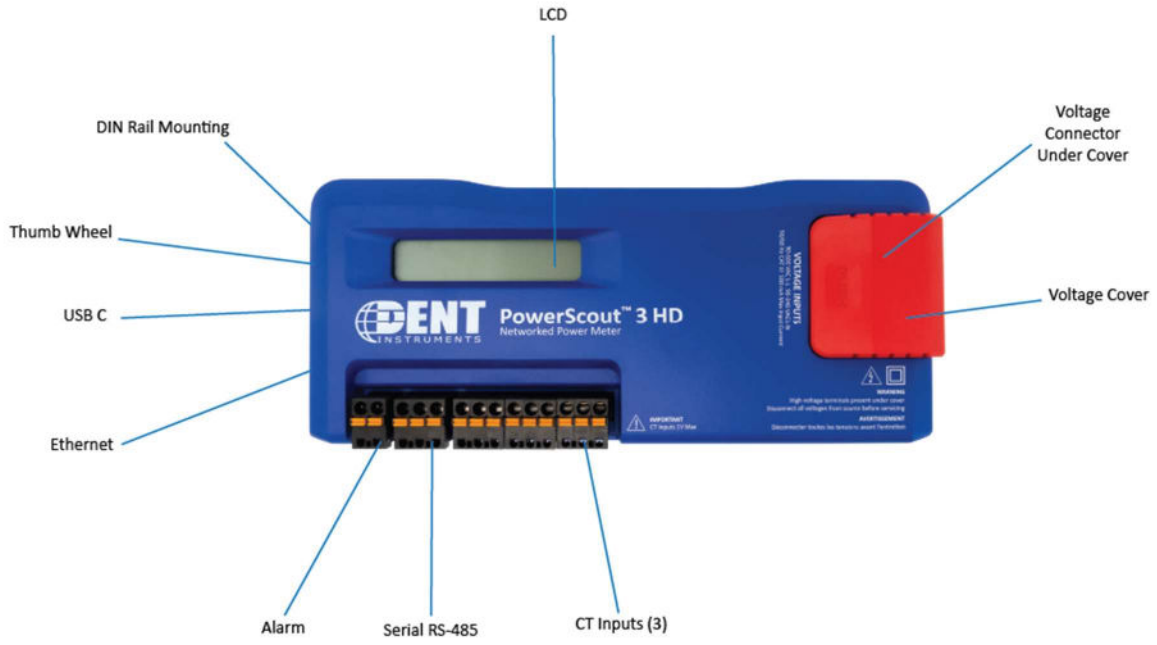
PS3HD DIN Rail Mount Option

PowerScout HD Meter Safety Summary and Specifications

This general safety information is to be used by both the Logger operator and servicing personnel. DENT Instruments, Inc. assumes no liability for user's failure to comply with these safety guidelines.	**PS12HD-P-y-z** **PS48HD-P-y-z** **LISTED** **E186827** **PS12HD-C-y-z** **PS48HD-C-y-z** **PS3HD-C-D-N** **PS3HD-R-D-N**	The PSHD Family conform to the following: C E **PowerScout HD Series:** Conforms to UL Std 61010-1, 3rd Edition Certified to CSA Std C22.2 No. 61010-1, 3rd Edition

The following PowerScout HD devices need to be installed in a user-supplied UL Listed or Recognized enclosure in order to comply with NEC and local electrical codes: **PS12HD-P-y-z, PS24HD-P-y-z, PS48HD-P-y-z, and PS3HD-R-D-N (),(-A-Z)**

The PowerScout HD is an Over-Voltage Category III device. Use approved protection when operating the device.

CAUTION:	THIS METER MAY CONTAIN LIFE-THREATENING VOLTAGES. QUALIFIED PERSONNEL MUST DISCONNECT ALL HIGH VOLTAGE WIRING BEFORE SERVICING THE METER WITH THE HIGH VOLTAGE TOUCH SAFE (TouchSāf™) COVER REMOVED.

Symbols on Equipment

⚠ Denotes caution. See manual for a description of the meanings.

⚡ **DENOTES HIGH VOLTAGE. RISK OF ELECTRICAL SHOCK. LIFE-THREATENING VOLTAGES MAY BE PRESENT. QUALIFIED PERSONNEL ONLY.**

▢ Equipment protected throughout by double insulation or reinforced insulation.

Symbols in Documentation

ⓘ Contains additional information pertinent to current subject

⚡ **DO NOT EXCEED 346V Line to Neutral or 600 volts Line to Line. This meter is equipped to monitor loads up to 346V L-N. Exceeding this voltage will cause damage to the meter and danger to the user. Always use a Potential Transformer (PT) for voltages in excess of 346V**

L-N or 600 volts line to line. The PowerScout HD is a 600 Volt Over Voltage Category III device.

MAINTENANCE

There is no required maintenance with the **PowerScout HD**. Abide by the following items:

Cleaning: No cleaning agents, including water, shall be used on the **PowerScout HD**.

No accessories are approved for use with the PowerScout HD meter other than those specified in the DENT Instruments product literature and price sheets.

If the meter appears damaged or defective, first disconnect all power to the meter. Then call or email technical support for assistance.

DENT Instruments, Inc.

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Bend, OR 97702 USA
Phone: 541.388.4774
www.DENTinstruments.com
Email: support@DENTinstruments.com

METER SAFETY

⚠ **Building Service Safety Requirements (Load Center, etc.)**
- Equipment intended for use with field-installed <u>**current transformers that could be installed in panel boards or switchgears**</u> shall observe the following: - Always open or disconnect circuit from power-distribution system (or service) of building before installing or servicing current transformers.   - A circuit breaker used as a disconnect must meet the requirements of IEC 60947-1 and IEC 60947-3 (Clause 6.11.4.2).   - Current transformers may not be installed in equipment where they exceed 75 percent of the wiring space of any cross-sectional area within the equipment.   - Current transformers may not be installed in an area where they block ventilation openings.   - Current transformers may not be installed in an area of breaker arc venting.   - Not suitable for Class 2 wiring method nor intended for connection to Class 2 equipment.   - Secure current transformer and route conductors so that they do not directly contact live terminals or bus.   - CTs shall be listed to UL2808 where applicable.
⚠ **Meter Installation Safety Requirements**
- PSHD meters must be installed in accordance with local electrical codes.   - Use copper conductors only.   - Connection to the mains terminals shall be made with 14 AWG minimum wire gauge.   - External secondary inputs and outputs should be connected to devices meeting the requirements of IEC 60950.   - The following additional requirements apply for Recognized board versions of the PSHD meter.   - For use only with Listed Energy-Monitoring Current Transformers   - Associated leads of the current transformers shall be maintained within the same overall enclosure.   - Unless the current transformers and its leads have been evaluated for REINFORCED INSULATION, the leads must be segregated or insulated from different circuits.   - The current transformers are intended for installation within the same enclosure as the equipment. These may not be installed within switchgears and panel boards or similar.

PLANNING FOR FIELD INSTALLATION

Project Manager Aspects

Meter installation often includes coordination between individuals or groups of people with different responsibilities. Spend a few minutes considering who will be executing each portion of the installation and what tools are needed at each stage. Things to consider include determining how to communicate with the meter, setting address configuration, installing ViewPoint HD, access to PIN numbers, etc. The more tasks completed before installation the fewer tasks will be needed in the field, where most mistakes happen. The following section gives an overview of typical process activities followed by details in the next section.
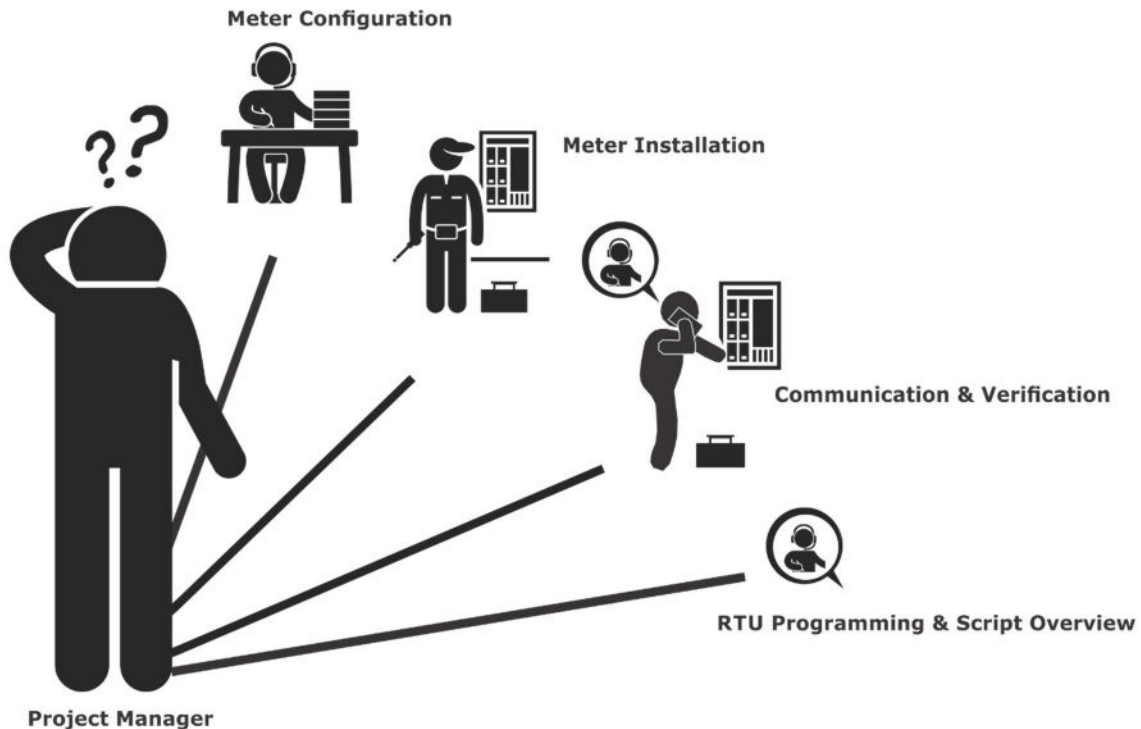
CONFIGURATION & DATA VIEWING OPTIONS

The PowerScout HD meter has three methods for configuration and data viewing. The most powerful interface is ViewPoint HD, a Microsoft Windows application that runs on PCs or Tablets. ViewPoint HD is encouraged for complex installations and is required for configuring advanced functions, like alarms. The second interface is the PSHD Web App and is intended for smart phones or tablets that can connect to the meter over USB or Ethernet. The third interface is the optional LCD user interface and is intended for intermittent end-user observation and is restricted in capability. The RTU can also be used for

configuration if communication settings are already established. The feature set of each interface is summarized next.

INFORMATION ACCESS BY INTERFACE TYPE

	DENT Interface Options			User
Device	**PC or Laptop Running ViewPoint HD**	**Smart Device or Tablet via PSHD Web App**	**LCD User Interface on Meter (if equipped)**	**RTU (Host System) Modbus /BACnet**
When Used	Meter Setup Field Visit	Field Visit	End User	Building System
Real Time Values	All Meter Parameters Waveform Capture Harmonic Analysis All Element View Phasor Plot Alarms	All Meter Parameters Single Element View	Voltage Current VA VAR kWh Single Element View	All Meter Parameters
Configuration	Entire Meter Visual Guides Copy / Paste	Entire Meter Sans Alarms Text Based	Communications Only	Entire Meter Register Based
Security PINs Enforced	Factory Support – Level 3	Read Only – Level 1* Read / Write – Level 2*	Read Only – Level 1* Read / Write Level 2* (limited to communication)	Factory Support – Level 3

* If PINs are configured

Meter Configuration Overview

- Work performed ahead of the installation saves time in the field and results in fewer mistakes!

Tools	Typical Work
• Desktop or Laptop PC • Appropriate USB Cable (preferred) or Ethernet & USB wall charger (> 500 mA) • Thumb Drive (ViewPoint HD Installer) or access to **https://www.dentinstruments.com/software-downloads** • Electrical Schematics of project	• Installation of ViewPoint HD Software • Connect USB/Ethernet cable from PC to meter • Establish communication with meter • Firmware update (if desired) • Configure software for anticipated meter setup • Field wiring documentation • Set alarms • Set security PINs

Meter Installation Overview

- Performed by licensed electrician.

Tools	Typical Work
• Mounting hardware (user supplied) • Wiring & supplies, labels, wire ties • Tablet, Smart Device, or Laptop PC • Multi Meter, Current Clamp • Camera	• Mechanical mounting • Electrical installation • Install voltage cover • Apply power to meter • Confirm basic operation of meter

Verification & Communication Overview

- Can be modified with power applied to the meter.

Tools	Typical Work
- Tablet, Smart Device (Web Page Based), or Laptop PC (ViewPoint HD Software) - On site troubleshooting - Multi Meter, Current Clamp - Camera	- Locate the power meter - Confirm RTU device - Add wire terminations (if required) - Confirm meter communication settings - Meter health metrics (check for setup errors) - Analytics (ViewPoint HD) - Correct instrumentation - Set alarms - Set security PINs - Checklist

RTU Programming and Scripting Overview

Tools	Typical Work
- Laptop PC (Remote Access to RTU) - Remote troubleshooting - Register List	- Confirm meter communication settings - Confirm communication protocols - Exercise remote connectivity - Run configuration scripting - Set alarms - Set security PINs - Confirm data integrity

METER CONFIGURATION - DETAILS

This section is written to support setting up the PSHD <u>in an office environment</u> and configuring the power meter for a pre-determined configuration. In many cases, the setup is standardized for an organization or project. In other cases, the setup can be documented and emailed to an installer. The setup can also be performed on-site and reflect "as-built" configurations.

The PSHD meter cannot be configured using ViewPoint HD over a serial port. RS-485 serial network configurations must be pre-configured or use Modbus / BACnet hosts.

This section describes the use of the ViewPoint HD Windows Application. If this interface cannot be used, refer to the section on using the simplified **PSHD Web App** interface. The web browser can be accessed from the USB port to support macOS users.

Install the ViewPoint HD Software

The following directions assume that this is a "fresh" installation of ViewPoint HD software. If you are upgrading ViewPoint HD from a previous version, follow the **Uninstallation Procedure** at the end of this section prior to installing new software. Instructions can also be found in the UPGRADE INSTALLATION READ ME.txt file accompanying the ViewPoint HD installer.

Insert the ViewPoint HD thumb drive into the computer or download from
https://www.dentinstruments.com/software-downloads

Locate the ViewPoint HD Installer folder and copy it to your desktop. Running the installer directly from the USB drive or from a server location may lead to the installation being unsuccessful.

ViewPoint HD Installer   4/9/2018 11:50 AM   File folder

TYPICAL INSTALLATION

Double-click the **"ViewPoint HD 2.16 Installer.exe"** file to install ViewPoint HD and its support files in Windows default locations. This option works for most users.

Name	Date modified	Type	Size
📁 Custom Manual Installation	7/18/2023 1:48 PM	File folder	
🔵 READ ME - PowerScout HD Installation G...	6/29/2020 11:18 AM	Chrome HTML Do...	343 KB
🔷 ViewPoint HD 2.16 Installer.exe	7/5/2023 2:04 PM	Application	571,279 KB

1. Follow the installation wizard to complete the installation of the ViewPoint HD software and required supporting files.
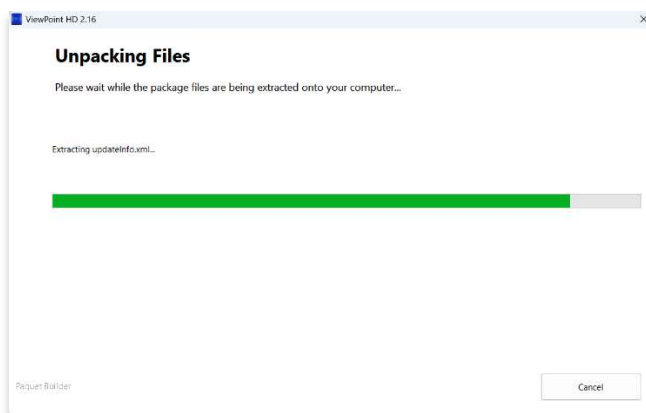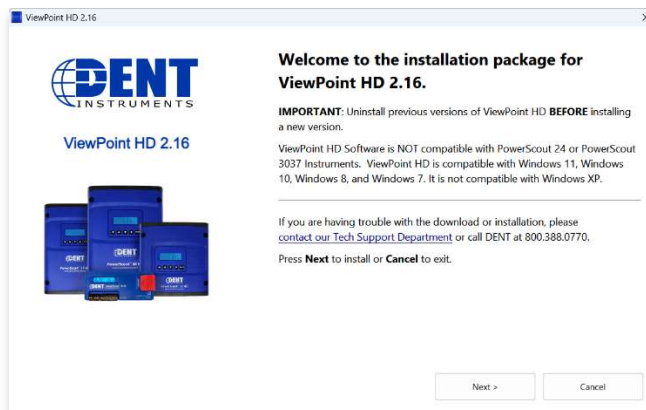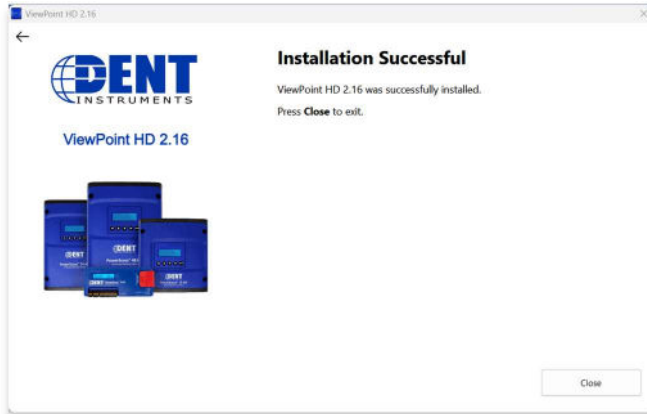
2. **ViewPoint HD will auto-launch if the installation is successful.**

CUSTOM MANUAL INSTALLATION

For users who want to specify the location of the ViewPoint HD software and support files, double-click the folder "Custom Manual Installation" and complete the following steps:

1. Install LabView Runtime Engine
   a. Open the "LabView Runtime Engine" folder.

Name	Date modified
ViewPoint HD 2.16	7/18/2023 1:48 PM
LabView RunTime Engine	10/25/2022 1:14 PM

   b. Click the "setup.exe" file to begin the installation for National Instruments LabView Runtime Engine.

Name	Date modified
nidist.id	11/2/2017 2:19 AM
setup.ini	11/2/2017 2:19 AM
setup.exe	11/2/2017 2:01 AM
patents.txt	8/15/2017 3:51 AM
Products	10/25/2022 1:14 PM
Bin	10/25/2022 1:14 PM
Licenses	10/25/2022 1:14 PM

c. Complete the installation wizard to finish the National Instruments LabView Runtime Engine software.

2. Install ViewPoint HD 2.16
   a. Open the "ViewPoint HD 2.16" folder.

Name	Date modified
ViewPoint HD 2.16	7/18/2023 1:48 PM
LabView RunTime Engine	10/25/2022 1:14 PM

   b. Click the "setup.exe" file to begin the installation for the ViewPoint HD 2.16 software.

Name	Date modified
setup.exe	11/9/2020 8:02 AM
nidist.id	11/9/2020 8:02 AM
setup.ini	11/9/2020 8:02 AM
Local	10/25/2022 1:18 PM
supportfiles	10/25/2022 1:14 PM
license	10/25/2022 1:14 PM
bin	10/25/2022 1:14 PM

   c. Follow the prompts to complete the installation of the ViewPoint HD software.
   d. Create a folder named ViewPoint HD in C: directory.
   e. Copy the folder named Local (shown below) from the "ViewPoint HD 2.16" folder to the newly created C:\ViewPoint HD folder.

Name	Date modified
setup.exe	11/9/2020 8:02 AM
nidist.id	11/9/2020 8:02 AM
setup.ini	11/9/2020 8:02 AM
Local	10/25/2022 1:18 PM
supportfiles	10/25/2022 1:14 PM
license	10/25/2022 1:14 PM
bin	10/25/2022 1:14 PM

INSTALLATION TROUBLESHOOTING

You will need to have **administrative privileges** on your PC to properly install the software. This ensures that Windows permissions are in place to allow the software to access or create the required directories.

1. **Checking for User Account Permissions**
   a. Access the **Control Panel** on your computer
   b. Click on **User Accounts**
   c. **Confirm Permission**
      i. User types are Administrator, Standard, and Guest

2. **Install as Administrator**

   If your user profile is not listed as an Administrator, some installations allow a temporary permission as follows:
   a. Right-click on the "**ViewPoint HD 2.16 Installer.exe**" and select "Run as administrator"
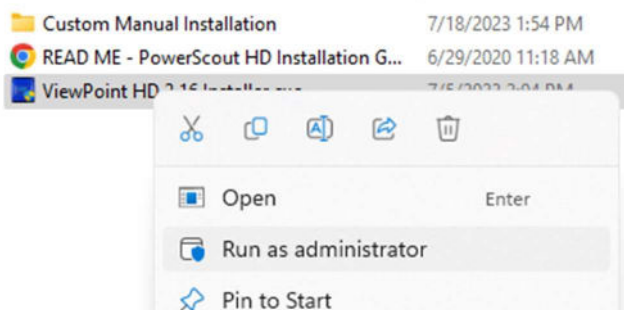
UNINSTALLATION PROCEDURE

If ViewPoint HD software had been previously installed on a computer, installation of a new version of software "over the top" of an existing version of ViewPoint HD may not replace all the support files required to run the software properly. Therefore, it is recommended that you uninstall previous versions of ViewPoint HD prior to updating the software.

Uninstallation is a two-step process which involves 1) removing ViewPoint HD using Windows and 2) deleting the ViewPoint HD folder from your hard drive.

1) Open the Windows Uninstaller (Windows 10: Go to Add or Remove Programs under System Settings)
2) Search for ViewPoint HD or scroll down the program list to locate the program

3) Select the ViewPoint HD application and press the Uninstall button

After uninstallation is complete, perform the final steps to completely remove program's support files from your hard drive:

1) Open Windows File Explorer and navigate to the Local Disk (typically C:)
2) Delete the folder titled "ViewPoint HD"

Once the program has been uninstalled and the support files have been removed, follow the Typical Installation instructions at the beginning of this section.

CONNECTION & CONFIGURATION OPTIONS USING VIEWPOINT HD

When the ViewPoint HD application is launched, it will prompt the user to select one of four connectivity options.

- Connect over USB cable
- Connect over Ethernet to a Predetermined IP address
- Scan Network for Meters
- Create Setup file only (no meter connected)

Note: The USB connection method is recommended for new users who have physical access to the meter and the appropriate USB cable (supplied). **Check out this option first!**
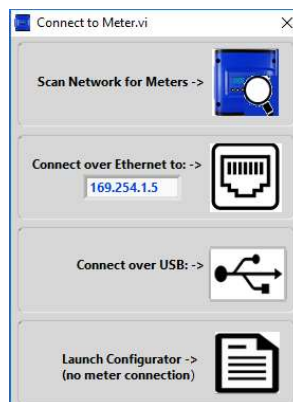
ViewPoint HD Connection Options

USB CONNECTION (POWER & COMMUNICATIONS)

1) Connect the PSHD meter to a USB port of your computer to provide both power and communications.

   a. If equipped, the LCD user interface is the most visible indication of a running meter.

   b. For meters without a display, a green flashing LED on the circuit board indicates that the PSHD meter has booted and is running.

   c. PS12HD, PS24HD, and PS48HD meters draw 500mA from the USB port which may overload "out of spec" USB hosts. If the meter fails to power, or flickers when powering over USB, an alternate configuration for power must be used.

   d. PS3HD meters draw 150mA from the USB port and should not require any additional external power when connected via USB.

A to C Cable

Preferred Connection via USB Cable

Note: Older revision meters may use USB A to B cable connections

2) Launch the ViewPoint HD application and press the "CONNECT OVER USB" button on the pop-up window.

The meter should now be communicating. The ViewPoint HD application offers visual guides and context help to facilitate meter configuration. Please read the ViewPoint HD overview section (below) or watch the tutorial videos for additional information on configuring the meter. By default, PSHD meters are configured for DNS Ethernet addressing. A very common configuration sequence is using USB to configure a meter for Ethernet communications at a static IP address and then switching from USB over to Ethernet to locate it. This is facilitated in ViewPoint HD by pressing the "Connect to Another Meter" icon located in the upper right-hand corner.
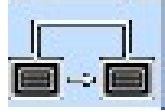
ETHERNET NETWORK CONNECTIONS

Configuring the PSHD over Ethernet requires that the meter be powered via a second connection, either USB or line power (L1-L2). The PSHD does not support Power Over Ethernet (POE). If the meter is already installed within the building's electrical network, closing the AC breaker (or approved disconnect) will turn on the meter through the meter's internal power supply. In the rare case that a computer's USB port cannot provide enough current, an AC / USB charger or a USB battery can be used as a power source while using Ethernet for communications.

Both the "Network Scan" and "Connect Over Ethernet to IP …" options require that a valid network connection (check IPv4 addresses and subnets) exists between the PSHD meter and configuration PC. This is a common startup issue!

DYNAMIC HOST CONFIGURATION PROTOCOL (DHCP):

PSHD meters are shipped in DHCP mode to prevent IP conflicts with other equipment. The meter is expecting to receive an IP address from a DHCP service provided by a router, Layer 3 switch, or a server providing DHCP service. Under this configuration, as long as the PSHD meter and the host PC are requesting an IP address from the same DHCP service provider, they will be able to communicate. Upon powering up, the PSHD meter will indicate the IP address on the LCD user interface (if equipped) or can be found using the Network Scan function.

DIRECT:

When a PC is directly connected to a PSHD meter via an ethernet cable, no DHCP service exists. This configuration can be made to work but requires changes to either the meter communication settings or the PC network configuration.

LCD User Interface

For units equipped with an LCD user interface, navigate to:

Communications → Ethernet Settings → DHCP → OFF

Change the IP address in the meter to match the subnet of your PC's IP address, making the meter IP unique, or note the current address on the meter and prepare to configure your PC's IP settings as shown on the next page.

Navigate to **Control Panel** on your computer

Select **Network and Sharing Center**

Select **Change Adapter Se**ttings

Select **Properties**

Select **Internet Protocol Version 4 (TCP/IPv4)**

Select **Properties**

Change Computer I.P to
192.168.1.100
255.255.255.0

Internet Protocol Version 4 (TCP/IPv4) Properties ✕

General

You can get IP settings assigned automatically if your network supports this capability. Otherwise, you need to ask your network administrator for the appropriate IP settings.

○ Obtain an IP address automatically

◉ Use the following IP address:

IP address: 192 . 168 . 1 . 100

Subnet mask: 255 . 255 . 255 . 0

Default gateway: .   .   .

○ Obtain DNS server address automatically

◉ Use the following DNS server addresses:

Preferred DNS server: .   .   .

Alternate DNS server: .   .   .

☐ Validate settings upon exit   Advanced...

OK   Cancel

Once the PC and PSHD are set to communicate on the same IP subnet:

1) Launch the ViewPoint HD application and enter the IP address of the meter (shown as the factory default).

2) Press the "Connect over Ethernet to:" button on the pop-up window.

Connect over Ethernet to: ->
192.168.1.105

3) The meter should now be communicating. ViewPoint HD is an intuitive application; read the ViewPoint HD overview section (below) and/or watch the tutorial videos on the DENT website for additional information on configuring the meter.

Meters without an LCD User Interface

A PSHD meter without an LCD user interface has no way to communicate to the user its IP address and is only recommended if the meter has been previously set to a known static address. Setting the

IP address must be done ahead of time using another interface such as ViewPoint HD over USB or via user-supplied applications over RS-485.

NETWORK SCAN

Network Scan is a feature for monitoring previously installed and configured PSHD meters over an Ethernet network. Network Scan will broadcast a User Datagram Protocol (UDP) discovery packet on the same network as the PC running the ViewPoint HD application. Normally this will be performed on a corporate network running DHCP. Any PowerScout HD meter that responds will be displayed in a table that includes the system description register, IP address, serial number, and communication configuration.

Meter	IP Address	Serial Number	MAC Address	Modbus Port	BACnet Port	Mode	Device ID	
68 SWB 454	10.75.75.68	P129999999	00:0D:63:32:99:99	502	47808	Modbus	527000	OK
AKL Headquarters	10.75.75.64	P481709013	00:0D:63:31:00:0C	502	47808	Modbus	527000	Cancel
PS12 JL Facility	10.75.75.14	P121812808	00:0D:63:32:88:87	502	47808	Modbus	527000	
PS48HD	10.75.75.151	P481810111	00:0D:63:31:00:01	502	47808	Modbus	527099	Rescan
								Test
								Setup

Highlight the desired meter and select OK, Test, or Setup. Note that the effectiveness of this technique is highly dependent on the configuration of the PC running ViewPoint HD (which may have more than one network card) and the network configuration. Rescans can be used to make multiple attempts to locate a particular meter on busy networks (UDP has no built-in retry provisions).

LAUNCH CONFIGURATOR

The final option in the ViewPoint HD Connect to Meter pop-up window is "Launch Configurator". This option allows for the creation of a meter setup or alarm table for future use without connecting to a meter. After prompting the user for a meter model (shown below), ViewPoint HD launches under a mode with restricted functionality. This mode operates on files only.

ViewPoint HD Software Overview

ViewPoint HD is a Windows application and is the most versatile software tool for configuring and verifying a PSHD meter. All functions and menus are accessed under the central drop-down list which has a content **filter** for viewing *Basic* metering data or *Extended* data that can be helpful in troubleshooting. The information displayed in the drop-down list for each filter setting is summarized below.
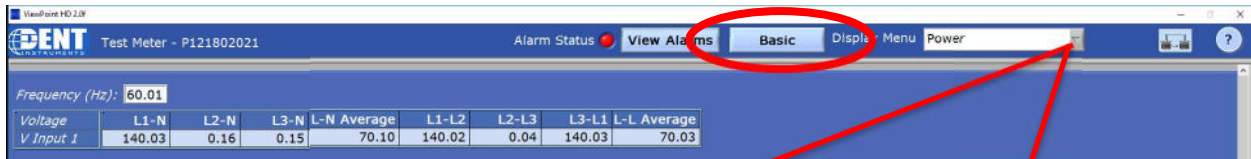
Display Data

Basic	Extended
Monitor	**Monitor**
Power	Power
Energy	Energy
Demand	Demand
	Power Factor
	Waveform Capture
	Harmonics
	Phasor Plot
Setup	**Setup**
Meter Setup	Meter Setup
Communication Setup	Communication Setup
Advanced	Alarms
About the Meter	Advanced
	About the Meter

VIEWPOINT HD DOCUMENTATION

ViewPoint HD includes context help and other user-guiding features (shown below) to facilitate rapid and accurate configuration.

Help Aids	
Information ? *Frequency (Hz):* DEFINITIONS: Frequency: Line frequency ModBus Address (16 bit) MSW,LSW **BACNet Object** REGISTER / OBJECT ADDRESSES Description **MSW**, LSW Frequency **1165**, 1166	This button toggles the Context Help pop-up window which displays the technical and register description of any screen object you hover over with the mouse. Example shown for Frequency.
CT Type milliVolt ▽ CT-RGT12-0005	Current Transformer models are selected in the drop-down list and are identified by a combination of CT image and amperage range. The parameters for the selected CT are automatically populated. This information can be edited for custom use.
Service Type 4-Wire 3-Phase	Select a service type from the drop-down list. A selection populates the fields with pre-configured service type information. User-selectable fields are shown in white. Greyed out fields indicate restrictions imposed by the meter.
Wiring Diagrams Wiring Diagrams	Diagrams of different wiring configurations, such as illustrated here, are available directly within the software for quick reference.
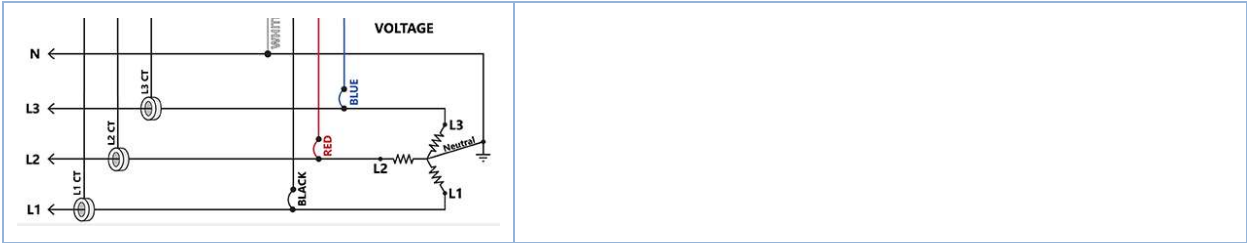
VIEWPOINT HD DOCUMENTATION—INSTRUCTIONAL VIDEOS

Additional information about the capabilities of ViewPoint HD software is presented in short videos and can be found at https://www.dentinstruments.com/resources/video and on the provided thumb drive in the Manual/Videos folder.

Video Topic	Files @ ThumbDrive\Manual\VIDEOS	Description
PSHD Meter Setup	PSHD Meter Setup\ PSHD Meter Setup 8_18_2017.mp4	Identify the steps required for basic configuration of the power meter including selecting a voltage service and CT types.
Waveforms & THD	PSHD Waveform & THD Example\ Waveform THD Demo.mp4	Discover how to use the power meter as an oscilloscope to view electrical waveforms and identify harmonic distortion.
Phasor Plot	PSHD Phasor Plot\ Phasor Plot Demo.mp4	Discover how to use the electrical phasor plot to graphically confirm correct CT placement and orientation.
Alarms Demo	PSHD Alarms Demo\ Alarms-demo.mp4	Discover how to configure and manage event alarms for conditions such as over current or under voltage.
Setting up a PIN	PSHD PIN Demo\ PIN Demo.mp4	Discover how to set up a security PIN to protect information access to the meter's LCD user interface or web page.
Excel Register List Tips	Register List Demo\ Register List.mp4	Discover how to use filters in the MS Excel Register document to quickly locate registers or BACnet objects of interest.

CONFIGURING ELECTRICAL COMPONENTS USING VIEWPOINT HD

▶

Navigate to **Meter Setup** under the **Display Menu** List Box

⬇

Enter a **System Description** for the physical location of the meter

⬇

→ Enter **Element Description** (defaults are A,B, etc)

⬇

Select the **Voltage Input** (Voltage connector 1 or 2)-PS24/48 only

⬇

Set Voltage **Multiplier** (if needed)

⬇

Select the **Service Type** (4-Wire 3-Phase, etc)

⬇

Select the **CT Type** (HSC-050, etc)

⬇

Set **CT Multiplier** (if needed)

⬇

Set CT **Flipper** (if needed)

Repeat for each Element .....

⬇

Press "**SEND SETUP TO METER**"

CONFIGURING COMMUNICATIONS USING VIEWPOINT HD

▶

Navigate to "**Communication Setup**" under the Display Menu List Box

↓

RS-485 OR ETHERNET

RS-485 ⟷ Ethernet

RS-485 → **Modbus OR BACnet**

Modbus ⟷ BACnet

Set Serial Settings

Set Serial Settings

↓

Set Modbus Address

Set Device ID

↓

Set MS/TP Address

↓

Set Max Masters
(optional)

↓

Set Max Info Frames
(optional)

Ethernet → **Modbus OR BACnet**

Modbus ⟷ BACnet

Set Device ID

↓

Set BACnet Port & BBMD
(optional)

DHCP OR STATIC

DHCP ⟷ Static IP

Set Static IP Address

↓

Set Subnet Mask

↓

Set Gateway Mask

↓

Set Default Gateway

↓

Press "**SEND SETUP TO METER**"

CONFIGURING ALARMS IN VIEWPOINT HD

All PSHD meters can set conditional alarms. Early PSHD meters had a wide variety of alarm types for voltages and currents and a complex configuration utility to set them. Our customer feedback has been that only the "Voltage Phase Loss" alarm has been widely utilized. In the spirit of simplification, the alarm response model has been reduced to "Under-voltage" detection only beginning with firmware version 2.50. The physical hardware has also been changed from a latching electromechanical relay to an isolated open collector transistor type. Details about interfacing with this circuit are covered in the section titled "Alarm Output" later in this manual.

Alarm settings are accessed using ViewPoint HD under the "ALARMS SETUP" drop down list using the "Extended" filter option in the title bar.

Integer Values can be entered for Voltage Input 1 (PS3HD and PS12HD meters) and Voltage Input 2 (PS24HD and PS48HD meters) for L-N and L-L voltage measurements. Alarms are activated by toggling the "Enable" button for each voltage reference independently and pressing the "Send to Meter" button.

An example of a 10% drop in a 480 VAC Delta System is shown below. Only Line to Line measurements are enabled.
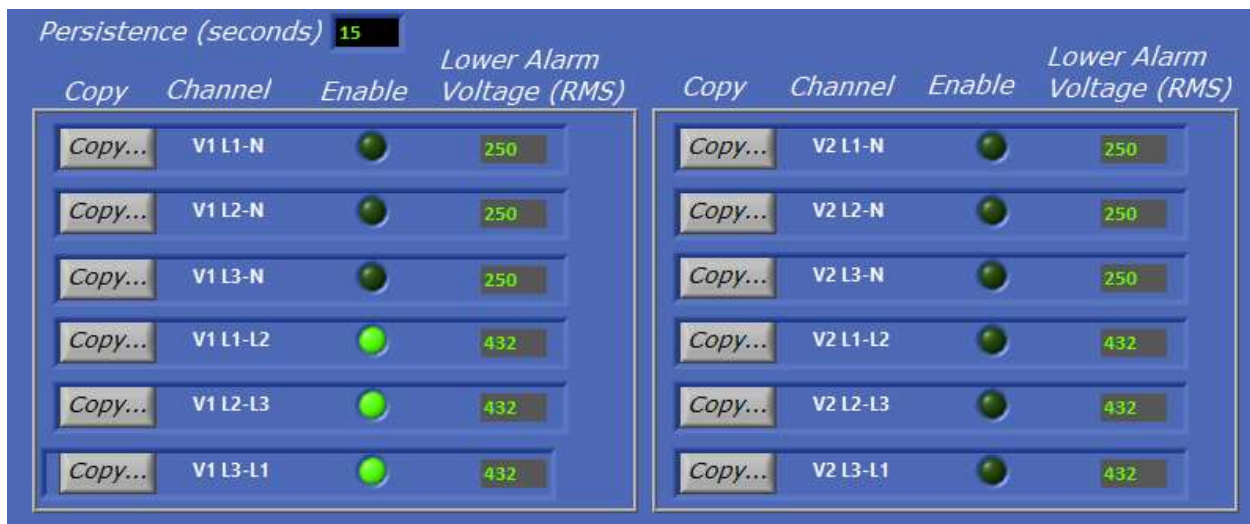
Lower Alarm Voltage values can be copied to other voltage references using the "Copy…" button, which brings up a dialog and allows the user to choose which references to copy. Note that the maximum value that can be entered into L-N voltage references is 350V and the maximum value that can be entered into L-L voltage references is 600V. Attempting to enter a value higher into these fields will result in the software setting each field to its maximum value.

The Alarm Persistence field is user-configurable, and the time can be adjusted from 15-60 seconds. The alarm condition must be continually expressed for the persistence time to trigger the alarm. This behavior

helps reduce false positives on momentary voltage changes or events that cause the meter to reboot such as changing communication settings.

A triggered alarm will cause the Alarm Status indicator at the top of ViewPoint HD to turn red. If an alarm is enabled but not triggered, the indicator will be bright green. If no alarms are enabled, the indicator remains dark.

Host systems are notified of an alarm via a hardware circuit (normally low) that can be wired to an interrupt input. Details about which alarm triggered are determined by reading the status registers under the alarm block 2450 – 2500.

Alarms no longer need to be "cleared" by the host. The alarm will be expressed whenever the condition exists and will clear itself if measured values exceed the trigger points. Alarm conditions are evaluated by the meter once per second.

SETTING THE REAL TIME CLOCK

The PSHD meter includes a Real Time Clock (RTC). The clock is used only to time stamp Interval Data in the log; it is not used for calculation within the meter. For users of the Interval Data Recording (IDR) function of the meter, it is helpful (but not strictly necessary) to set the real time clock so that data records can be uniquely identified. The time can be set using ViewPoint HD, under the Advanced Tab, by clicking on the clock icon in the bottom right corner of the clock/calendar area.
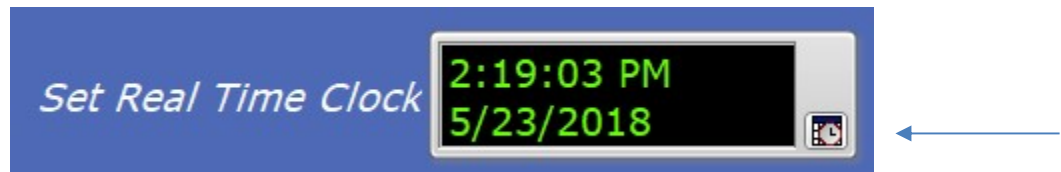
The clock icon launches the Calendar window and allows the user to set any desired date and time. "Set Time to Now" populates the sets the time and date to match the PC. Press the "OK" button to commit this time to the RTC chip onboard the meter.
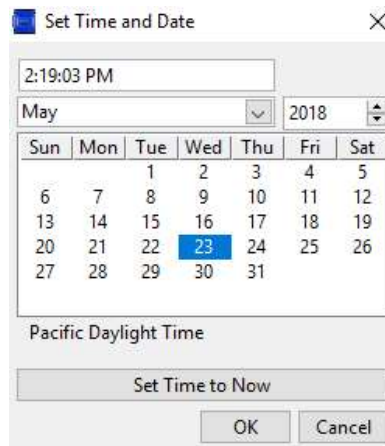
Real Time Clock Power Source

The RTC integrated circuit is a standalone low power circuit within the PSHD meter. Time is kept in the absence of a connected external power source (AC or USB power) by a super capacitor. The capacitor can keep the RTC running over normal power outages (days to weeks) but is not expected to keep time while the meter is being stored or shipped.

> ⓘ   Users desiring to use the Interval Data Recording capability of the PSHD meter will want to have a procedure that ensures the Real Time Clock is set as part of the commissioning process.

RETRIEVING INTERVAL DATA

The PSHD meter maintains an internal log of the energy data (Net kWh) for each channel in the meter. This log is updated every 15 minutes and is always active. The meter stores 63 days' worth of 15-minute data in its memory. This data can be retrieved by users looking to restore gaps in data collection where RTUs may have been offline or communication has been interrupted. The Interval Data Recording (IDR) is assessed through ViewPoint HD in the Advanced menu.

Click the "Download" button.

By default, the name of the data file will include the Serial Number of the Meter and the System Description followed by "–Datalog" (see below).
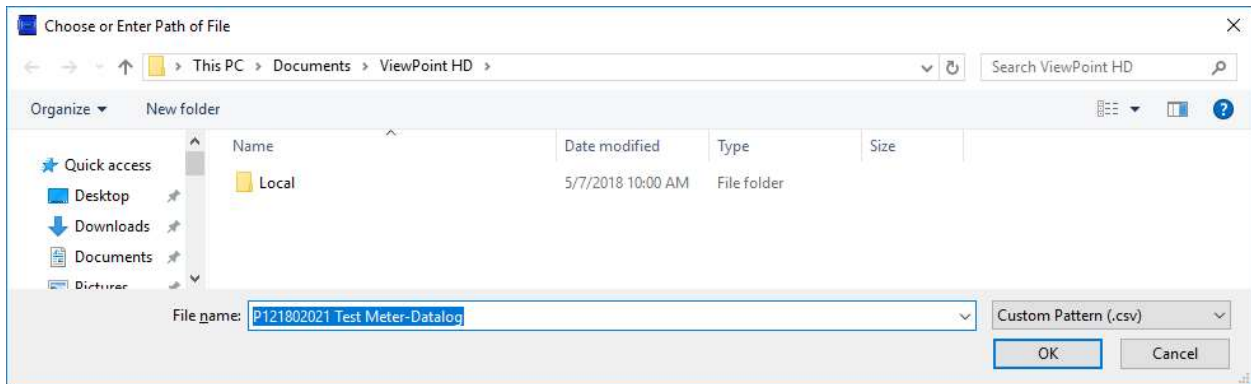
After pressing "OK," the entire data path will be displayed

The data log is a Comma Separated Values (CSV) file that can be opened in Excel or another program. The data will be listed in chronological order according to an internal 32-bit sequence counter. The sequence counter can be used to merge separate files together, if necessary (example below).

Sequence Number	Time Stamp	A1 kWh	A2 kWh	A3 kWh	A System	B1 kWh …
123456	5/15/2018 12:00	1.11E+5	2.22E+5	3.33E+5	6.66E+5	0
123457	5/15/2018 12:15	1.12E+5	2.23E+5	3.34E+5	6.69E+5	0

UPDATING FIRMWARE

PSHD meter firmware is updated approximately twice a year in response to minor bug correction or customer requested features. Documentation is expected to be downloaded and used together within a "Media Release" which includes firmware, ViewPoint HD Updates, register list updates, and manual updates. Mix and match operation of components between separate Media Releases is not recommended. The basic updating procedure is as follows:

1) Download the Latest Media Distribution (from the DENT website) and review the change log.
2) Un-install and Re-install ViewPoint HD software (ViewPoint HD uninstallation directions can be found in the *Meter Configuration* section of this guide.)
3) Locate the appropriate binary file within the Firmware folder of the Media Release (example below)

Name	Date modified	Type	Size
HD12E-02-07.bin	8/22/2019 9:01 AM	BIN File	465 KB

4) Connect to the meter using ViewPointHD and locating the "Firmware Update" utility window on the Advanced tab.

5) Press the "File Finder" and locate the model appropriate binary file (HD03,HD12 …)
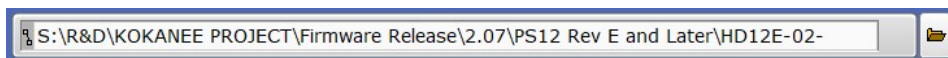
6) Press the "Upgrade" button and Acknowledge the warning
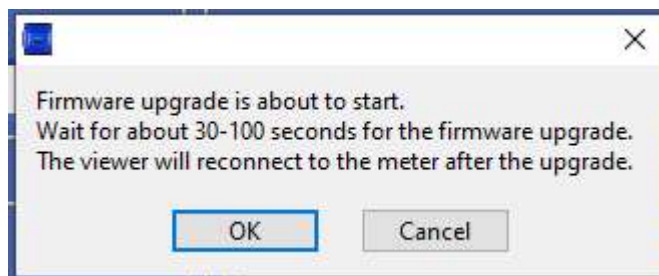
7) Observe the Progress of the File Transfer into Flash memory.

Firmware upgrading in progress...
DO NOT RESET POWER TO THE METER DURING FIRMWARE UPGRADE!
This window will automatically close when the firmware upgrade is done.
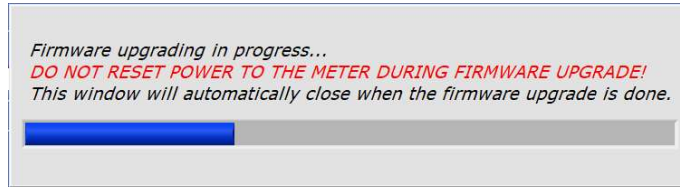
8) Acknowledge the upgrade

Firmware Upgrade Successful!

OK

PSHD Web App Overview

The PSHD power meter hosts a Web Application that can be accessed by any device running a web browser. The PSHD Web App can be accessed by using the **USB or Ethernet port**.

> ℹ️ macOS users can configure the meter using the PSHD Web App Interface by installing a driver which is included in the Media Distribution materials or on the DENT website.

CONNECT TO WEB APP USING ETHERNET

1) Discover the IP address of the meter by one of the following methods (a-c)
   a. Navigate to About Meter on the LCD user interface.
   b. Use a network discovery tool to find the address by connecting and disconnecting the Ethernet cable.
   c. Set the meter to a static address using the serial interface
2) Connect your device to the same subnet as the PSHD meter
3) Open a web browser
4) Enter the PSHD's Ethernet address into the web browser

CONNECT TO WEB APP USING USB

In cases where the Ethernet port is already connected to a building network and the ViewPoint HD application has not been installed on the PC, the meter can still be configured using the meter's built-in web server.

1) Connect your device to the meter via USB cable
2) Open a web browser
3) Enter http://169.254.1.5 (this is the static address of the USB port)

AUTHENTICATION
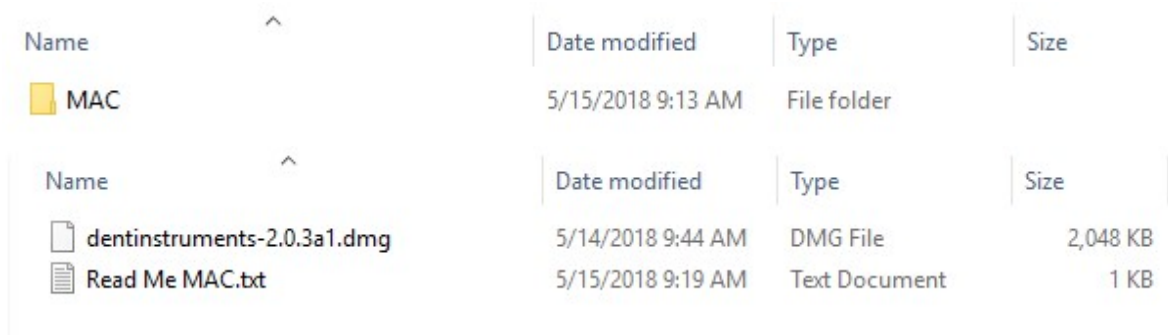
Because the PSHD Web App can be viewed and controlled by any device with a web browser and communicates in parallel to the host system, the PSHD can be configured to require a PIN# to restrict access to the meter.

Enter the PIN#, if assigned, or leave blank, if unassigned, and press the Login button.

Organizationally, the PSHD Web App works much the same as ViewPoint HD, although it has no analytics and operates on a single element at a time.

macOS Users

ViewPoint HD is a Windows application and does not run on macOS. However, Mac users can make use of the PSHD Web App interface through the USB port by installing a CDC-EEM driver. This driver is available in the Media Distribution materials or can be downloaded from the DENT Instruments web site.

Name	Date modified	Type	Size
MAC	5/15/2018 9:13 AM	File folder	

Name	Date modified	Type	Size
dentinstruments-2.0.3a1.dmg	5/14/2018 9:44 AM	DMG File	2,048 KB
Read Me MAC.txt	5/15/2018 9:19 AM	Text Document	1 KB

1) Users must have OS version of 10.11.1 or higher
2) Drag the file dentinstruments-2.03a1.dmg onto the desktop
3) Double-click the dmg file to initiate the Mac installer
4) Follow the installation prompts
5) Reboot the Mac after the installation process is complete.
6) Connect the PSHD meter to the Mac with USB cable.
7) Open Safari browser and type IP address 169.254.1.5 to access the PSHD Web App
8) If no login credentials are setup, click on login button with blank for password
9) The PSHD Web App checks for login credentials and, if passed, opens Real Time Web Page

METER INSTALLATION - DETAILS

This section is intended to support the physical installation of the meter and provide guidance on connecting the current transformers (CTs) correctly within the electrical load center and to the PSHD meter.

Meter Mounting Configurations

DENT PowerScout HD meters are sold in several form factors. Wall mounted enclosures are designed to be connected to electrical conduit. Plate or rail versions are ready to be mounted inside a user-supplied UL/NEMA certified enclosure. Care should be taken to not flex the circuit board during mounting.

Mounting Options	PS48 HD/PS24 HD	PS12 HD	PS3HD
Enclosure			
OEM Plate			N/A

INSTALLATION SEQUENCE FOR WALL MOUNT ENCLOSURE MODELS

The following section illustrates the PS12HD-C-D-N model. The PS24HD-C-X-N, PS3HD-C-D-N, and PS48HD-C-X-N components are slightly different but follow the same procedure.

STEP 1) Remove top cover screws (4x) and high voltage cover screws (2x) – provided
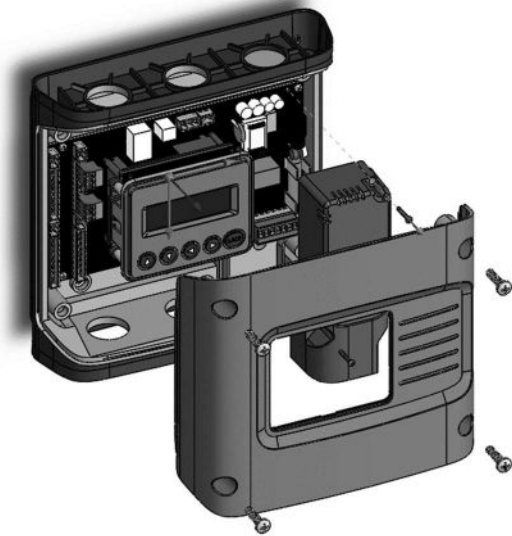
STEP 2) Locate, mark, and drill wall mounting points (2x–6x—user supplied)

The plastic enclosure itself can be used as a template for marking the drill locations on the wall.
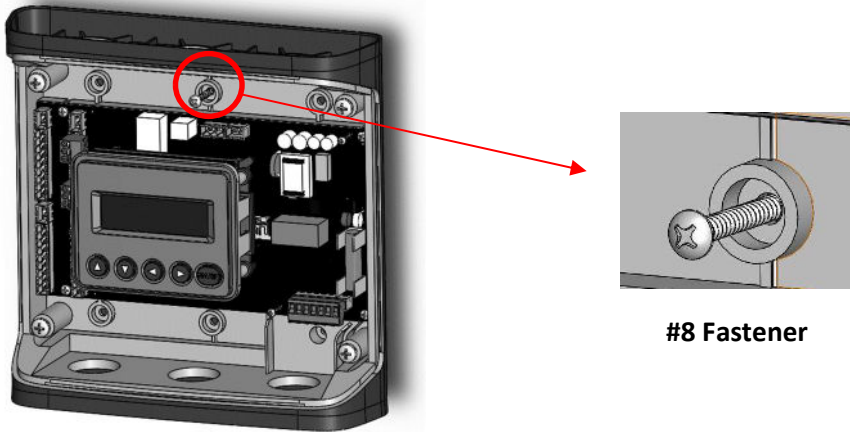
#8 Fastener

If the meter is not available for use as a drill template, a drawing indicating the spacing between mounting holes can be found in the appendix. The centerline holes are intended for fastening to wall studs. If hollow wall fasteners are used, the outer 4 mounting points are recommended.

STEP 3) Mount conduit fittings, conduits, and blanking plugs
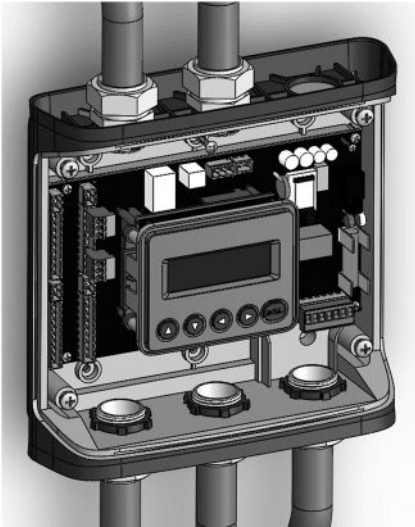
STEP 4) Connect voltage leads
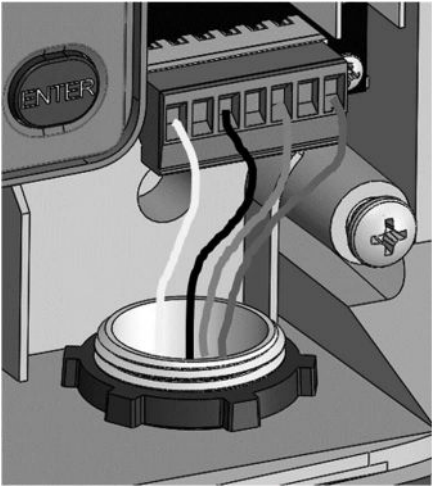
DO NOT ENERGIZE METER WITH VOLTAGE COVER REMOVED

STEP 5) Attach the TouchSāf™ high voltage cover
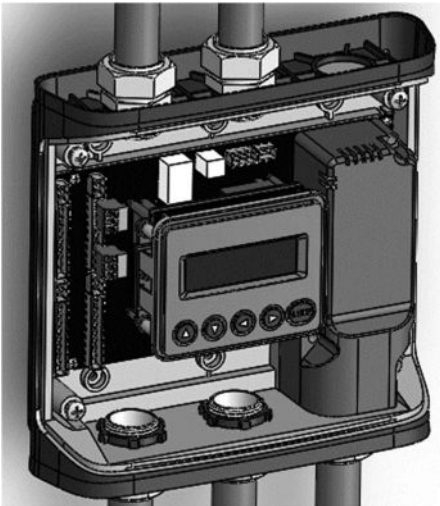
IP30

TOUCH SAFE (with internal high voltage cover installed)

STEP 6) Connect CT and Communications Wiring
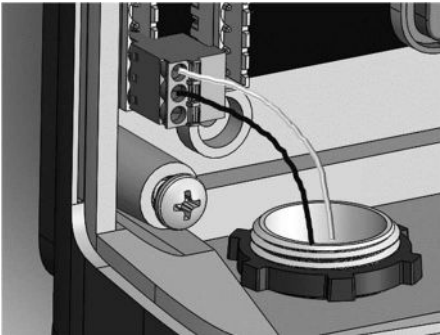
CONNECTING VOLTAGE

Connect the voltage leads (L1, L2, L3, and N, as necessary) to the meter through a dedicated disconnect or circuit breaker. A voltage lead of **14 AWG THHN Minimum 600VAC rating** (or equivalent) is required.

ⓘ   **IMPORTANT:** Verify the circuit breaker is marked as the disconnect breaker for the meter.

INSTALLATION SEQUENCE FOR PS3HD-R-D-N

The following section illustrates the PS3HD-R-D-N model, which is equipped with a built-in DIN rail channel for easy installation. The PS3HD-R-D-N must be installed inside a UL approved electrical enclosure.
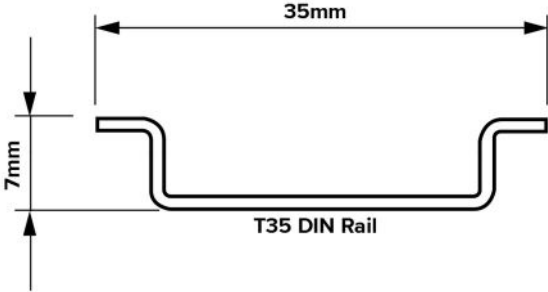
STEP 1) Within a suitable UL-approved enclosure, attach a section of T35 DIN rail on which the PS3HD will be mounted. Remember to leave enough clearance for voltage, CT, and communication wires to be routed within the enclosure. The UL-approved enclosure is customer supplied.

STEP 2) Mount the meter on the DIN rail by pressing the top edge of the DIN rail channel on the meter into the top of the DIN rail itself and then pushing the meter firmly towards the DIN rail so that it clicks into place. The meter can be released from the DIN rail by using a screwdriver to pull the DIN rail tabs at the bottom of the meter.
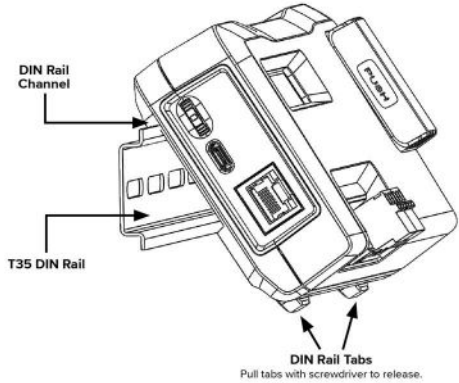
STEP 3) Remove the TouchSāf™ high voltage cover and connect the voltage leads to the meter.
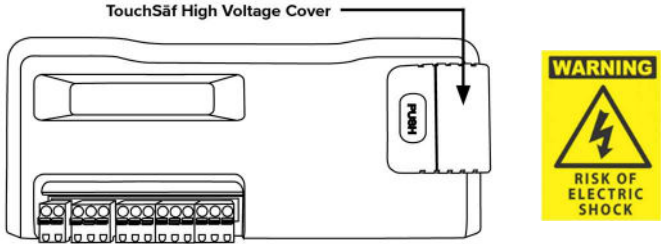
DO NOT ENERGIZE METER WITH VOLTAGE COVER REMOVED

STEP 4) Reattach the TouchSāf™ high voltage cover.
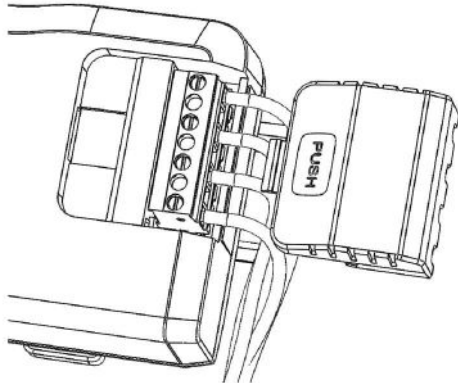
STEP 5) Connect CT and Communications Wiring.
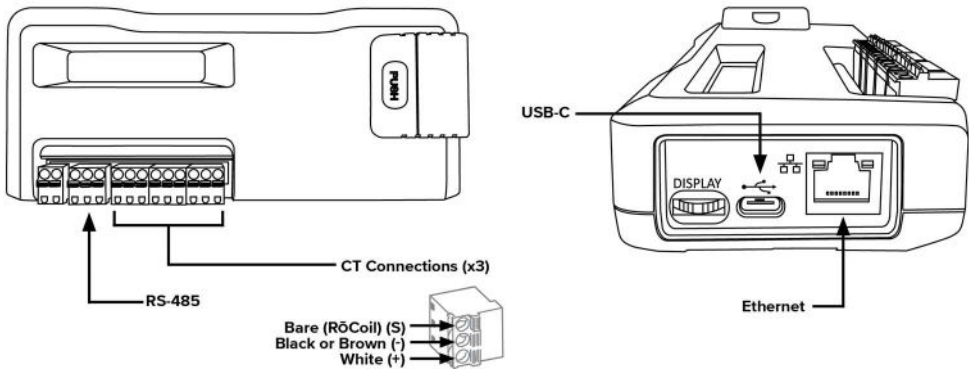
CONNECTING VOLTAGE

Connect the voltage leads (L1, L2, L3, and N, as necessary) to the meter through a dedicated disconnect or circuit breaker. A voltage lead of **14 AWG THHN Minimum 600VAC rating** (or equivalent) is required.

ⓘ **IMPORTANT:** Verify the circuit breaker is marked as the disconnect breaker for the meter.

Wiring the PSHD Meter in a 3-wire, Split φ Service Panel

> ⚠ High voltage MAY BE PRESENT. Risk of electric shock. Life threatening voltages may be present. Qualified personnel only.
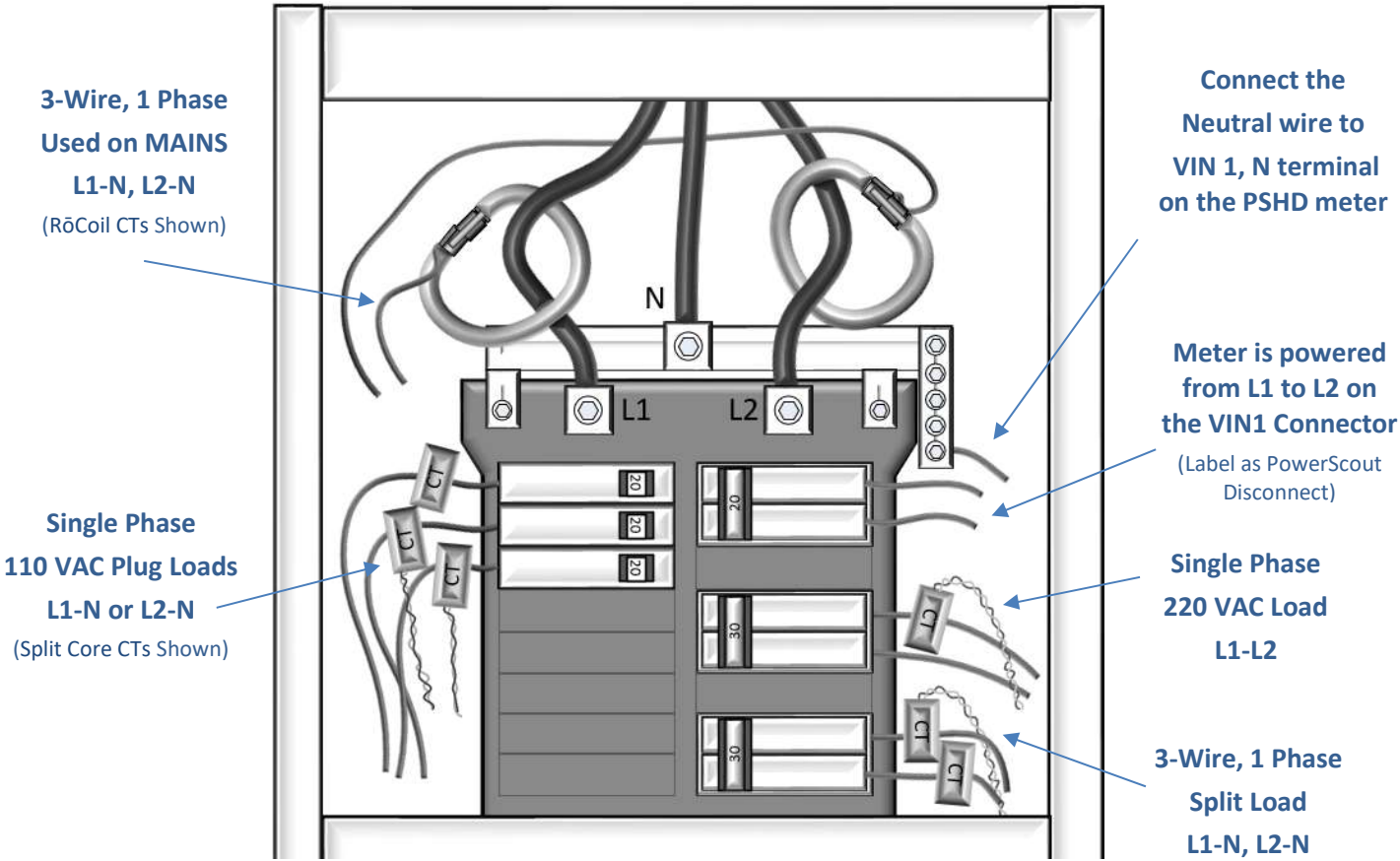
3-Wire, 1 Phase Used on MAINS L1-N, L2-N
(RōCoil CTs Shown)

Single Phase 110 VAC Plug Loads L1-N or L2-N
(Split Core CTs Shown)

Connect the Neutral wire to VIN 1, N terminal on the PSHD meter

Meter is powered from L1 to L2 on the VIN1 Connector
(Label as PowerScout Disconnect)

Single Phase 220 VAC Load L1-L2

3-Wire, 1 Phase Split Load L1-N, L2-N

Illustrating the intended wiring configuration for each of the Service Types available in the Service drop-down list under "Meter Setup"

EXAMPLE LOADS:
Single Phase L1-N or L2-N 110 VAC: Lighting, Appliance, Living Zone
Single Phase L1–L2 220 VAC: Water Heater or other equipment with no Neutral wire
Split Phase L1–L2 220 VAC: Service Entrance, Dryers, or equipment with Neutral wire

Wiring the PSHD Meter in a 4-wire, 3 φ Service Panel
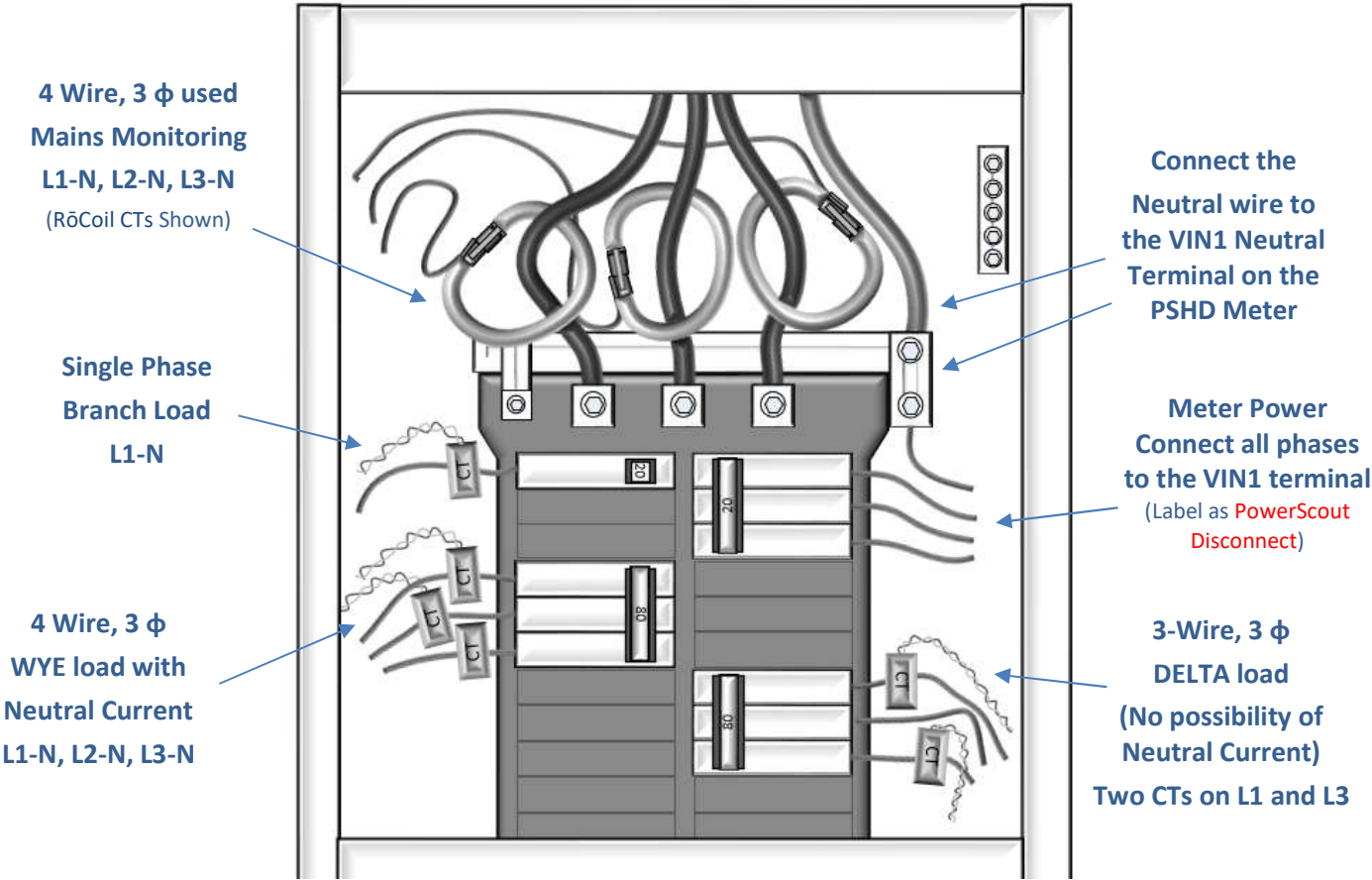
4 Wire, 3 φ used Mains Monitoring L1-N, L2-N, L3-N (RōCoil CTs Shown)

Connect the Neutral wire to the VIN1 Neutral Terminal on the PSHD Meter

Single Phase Branch Load L1-N

Meter Power Connect all phases to the VIN1 terminal (Label as PowerScout Disconnect)

4 Wire, 3 φ WYE load with Neutral Current L1-N, L2-N, L3-N

3-Wire, 3 φ DELTA load (No possibility of Neutral Current) Two CTs on L1 and L3

Illustrating the intended wiring configuration for each of the Service Types available in the Service drop-down list under "Meter Setup"

Note: The PSHD Meter Series uses the "Neutral" Terminal as a voltage reference. For systems without a neutral conductor, DENT Instruments suggests connecting a ground wire to this terminal. If the neutral terminal is left open, L-L measurements will be accurate, but L-N measurements may not be symmetric. If a ground wire is connected to the Neutral terminal, <500 uA will flow into the ground wire.

Wiring the PSHD Meter in a Single-Phase Application

The PSHD meter is internally powered through the voltage between L1 and L2. For Single Phase installations where no L2 exists it is advised to jumper N to L2. This connection provides power to the meter while maintaining Neutral as the metering voltage reference.
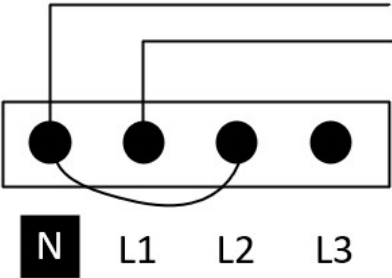
Current Transformer Basics

Ensure CTs meet the following criteria:

- 600 VAC UL Rated
- 333.3mV output voltage
- Appropriate range for the circuit (5-120% of CT Rating Recommended)

Ensure CT orientation & placement:

- Arrow points toward load (or as instructed by CT label)
- Arrow points away from Panel (or as instructed by CT label)
- Placed on First Conductor of voltage Reference (L1-L2) circuits are placed on L1
- Observe wiring color and polarity
- On RōCoils, use the Shield wire (connect to PCB terminal marked S)
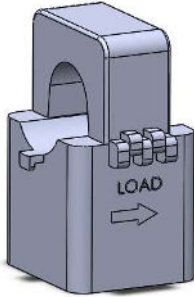
Wiring Guide for CT Types	
Split, Hinged, & Solid Core CTs	**RōCoil CTs**
White: Positive **Black: Negative** **(no shield)**	**White: Positive** **Brown: Negative** **Bare Wire: Shield**

Wiring the CTs to Multi Circuit PSHD Meters

The image below is the counterpart to the service panel illustration and indicates how to connect CTs to the PSHD meter for each service type. For service types that are not specifically listed, it is recommended to choose "single phase" service and configure each channel individually. Three phase loads are illustrated on the left and split phase loads on the right as an example only. Elements are fully interchangeable on the meter.
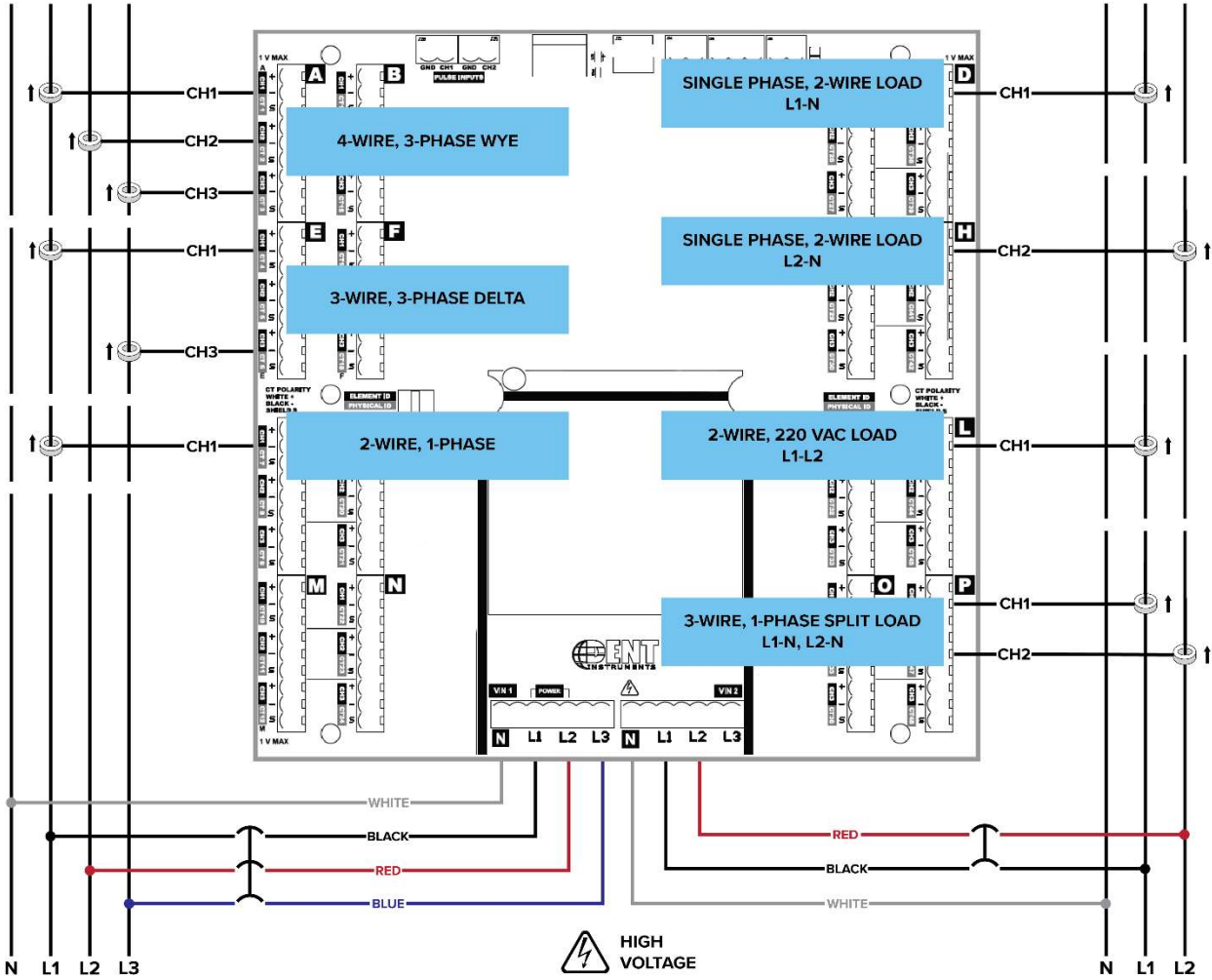
Wiring CTs to PS3HD Meters

The images below represent CT and voltage connections between the PowerScout 3 HD and the most common service types. For specific wiring questions outside the scope of this document, contact DENT technical support.
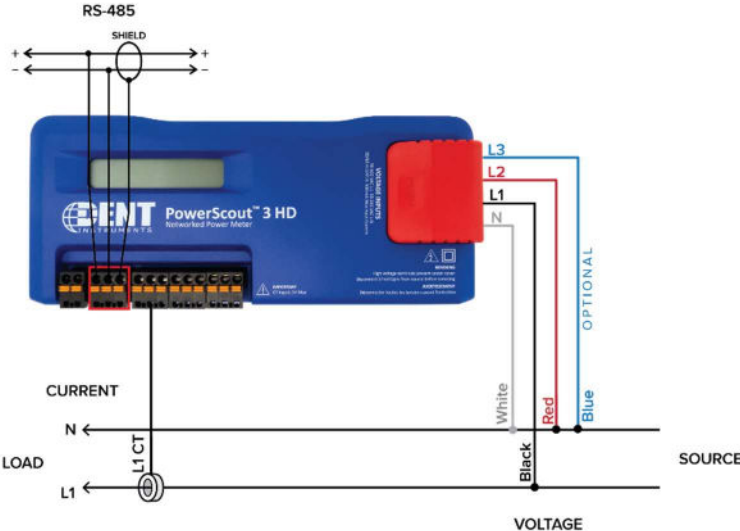
Two Wire Single Phase
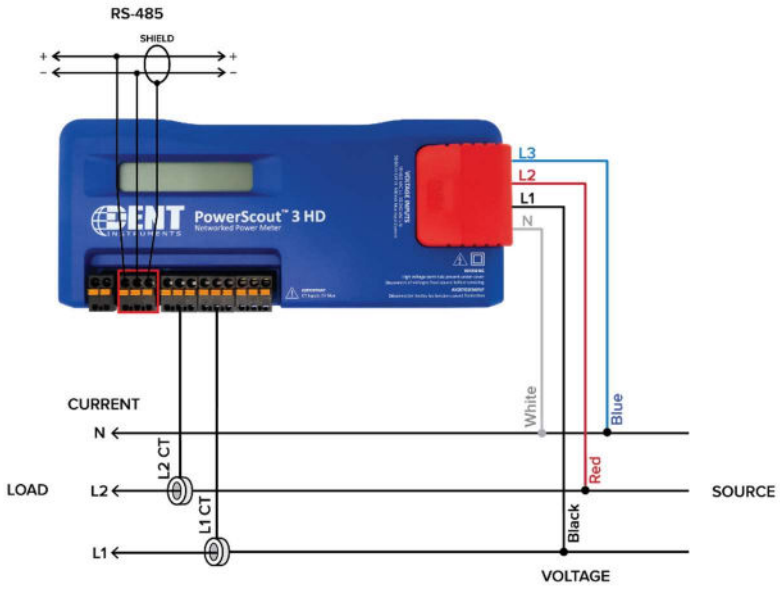
Three Wire Single Phase
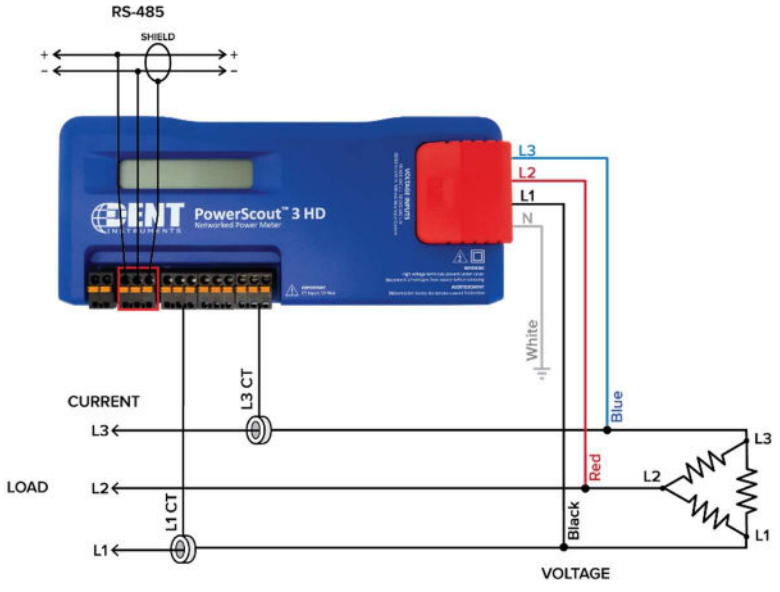
Two CT Three Wire Delta
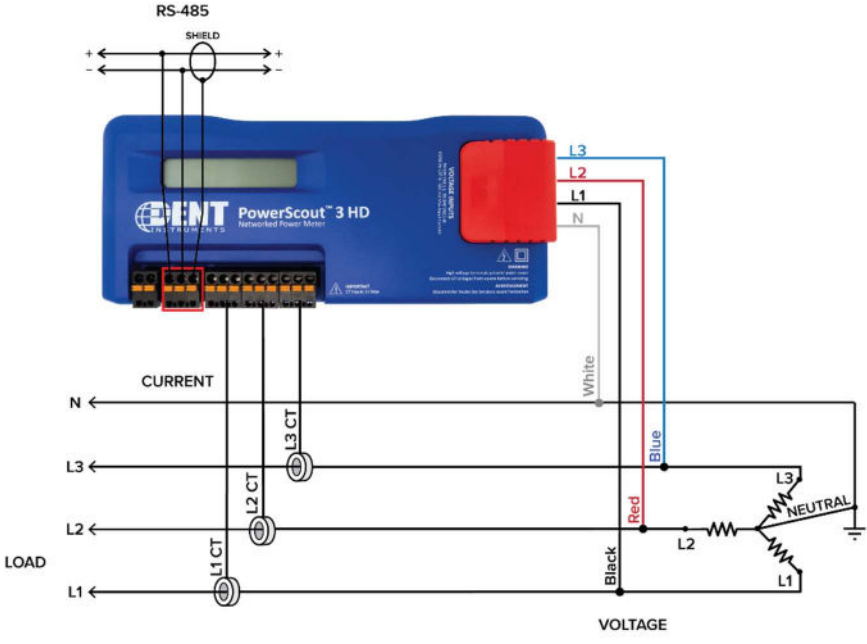
Four Wire Wye

COMMUNICATION & VERIFICATION - DETAILS

This section is intended to support the commissioning of the PSHD meter by an instrumentation technician. In many cases, the electrical installation is conducted ahead of the availability of the RTU or was performed by a different installer. Often the technician is working in concert with a remote programmer who is confirming the connectivity with a remote host system. A Digital Multimeter (DMM) can be used to confirm measurements at the board terminals, if necessary.

> **Once the meter is powered from line voltage, ONLY TOUCH WITH THE METER IF THE TOUCHSĀF™ HIGH VOLTAGE COVER IS INSTALLED. For multi-circuit meters, it is safe to touch the meter (including the user buttons) with the top cover removed ONLY if the TouchSāf™ high voltage cover is installed.**

> ⓘ Communications settings and real-time data values can be confirmed quickly using the LCD interface if equipped. When significant setup modifications are anticipated, a computer interface is recommended.

Physical Connections on an RS-485 Multidrop Network

The PSHD meter uses a 2-Wire Half Duplex RS-485 Implementation.
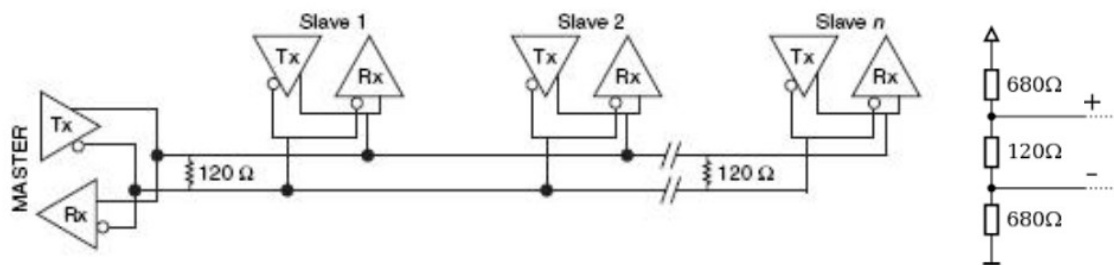
2-Wire Multidrop Network using Terminating Resistors

- **Termination Resistors**—are NOT included on the PSHD meter. If the PSHD meter is at the end of a daisy-chain, then connect a 120-ohm leaded resistor between the + and – terminal at the connector.
- **Bias Resistors**—are NOT included on the PSHD meter. Bias resistors are needed if the idle conditions of the bus are in an indeterminant logic voltage. Bias resistors are usually located at the master node and are usually 680 ohms for an RS-485 network.
- **Network Topology**—RS-485 is designed to be implemented as a **daisy chain** (series connections) rather than star or cascade topologies.

- **Signal Names**—Some RS-485 devices use the terminology A/B while others use +/-. Note that A is (-) and B is (+). Many manufacturers incorrectly label the terminals.
- **Bus Loading**—The PSHD meter is a 1/8th unit load allowing up to 256 like devices in parallel.

Communication Verification

> Verification includes confirmation of BOTH the physical interface settings (Serial or Ethernet) and the protocol (Modbus or BACnet) settings.

The LCD User Interface can be used to quickly confirm the settings required for the desired interface and protocol. The interface is intuitive and groups together commonly associated registers. The complete interface for PS12HD/PS24HD/PS48HD is presented in Appendix A as a navigational map. Arrows indicate how to move from one menu display to the next. A Reverse Contrast entry in the documentation indicates the active menu item in a list which corresponds to a blinking character in the physical LCD. The ENTER button is used to select a property and up / down buttons are used to select among the values supported by the meter. Note that changes to the meter configuration are limited to the communication interface using the LCD. If additional changes (such as CT type) are required, they must be made using a software interface.

Because the LCD User Interface on the PS3HD is two lines instead of four, navigating the menu structure is different from the PS12HD, PS24HD, or PS48HD. Additionally, the PS3HD features a navigation thumb wheel which allows the user to scroll up or down and select menu options by pressing the thumb wheel. Note: For wall mount versions, the thumbwheel is accessible by removing the top enclosure. While the User Interface allows for checking real time values, it does not allow for advanced meter configuration. ViewPoint HD is the recommended configuration tool for the PS3HD.
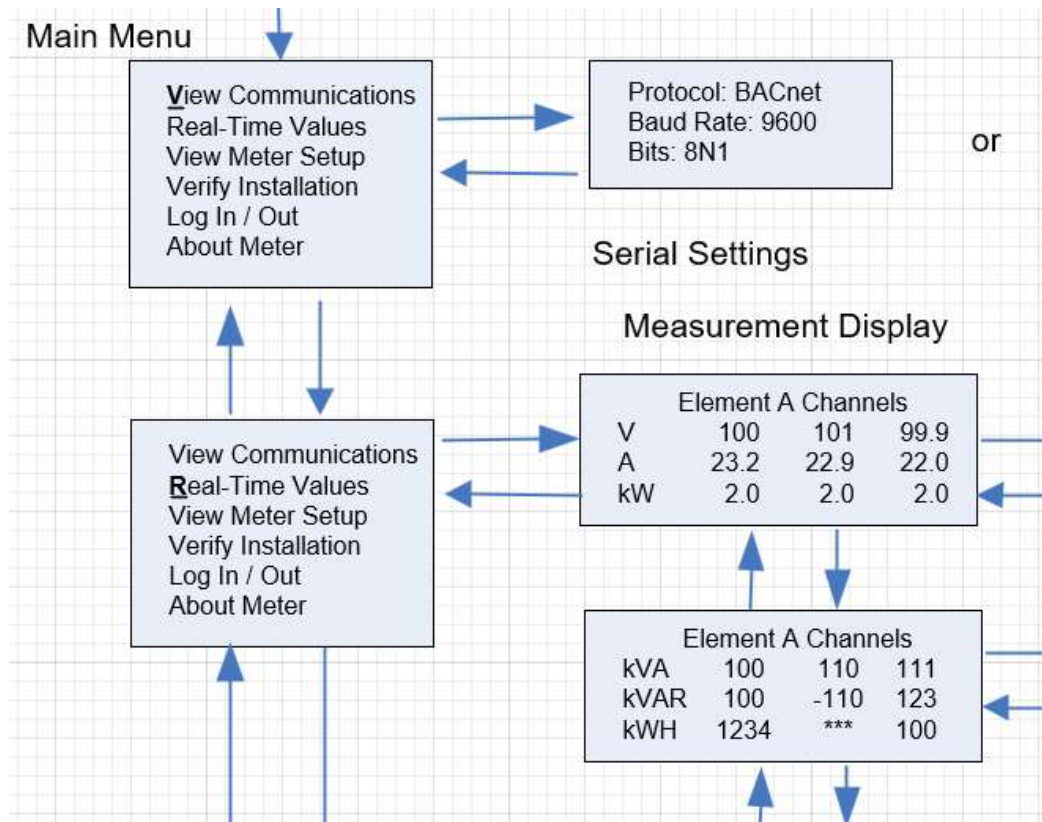
Example LCD Navigation

VIEWPOINT HD / PSHD WEB APP

If your PSHD model does not include the LCD User Interface, or if you prefer to verify the installation using software, then verification is facilitated through the ViewPoint HD PC application or the PSHD Web App, which share a common design. Refer to the section on Configuration Details for an overview and list of instructional videos for ViewPoint HD or the PSHD Web App.

Physical Interface Verification

SERIAL SETUP VERIFICATION

In a multidrop serial network, the host data format settings are typically known, or specified, and the slave is adjusted to match. In some cases (long wiring runs, etc.), it may be necessary to experiment in determining the fastest allowable baud rate for a given wiring configuration by changing BOTH the host and slave devices. Configurations other than 8N1 are rare and it is advised to use this configuration for Data Bits, Parity, and Number of Stop bits, if possible.

LAN ETHERNET NETWORK VERIFICATION

The PSHD meter communicates using IEEE 802.3 Ethernet connectivity running at 10/100 Mbps. Verification of the meter settings over Ethernet includes ensuring that the IP address of the meter is within a range that allows communication with a host (if static) or is set for DHCP, allowing the meter to be assigned an address by a DHCP server as described below.

DHCP

If the PSHD meter is configured for DHCP when the meter is powered on, or the Ethernet cable is inserted, the meter is assigned an IP address by the DHCP server. This address appears on the meter's LCD user interface or can be found through connection with ViewPoint HD or the PSHD Web App. The IP address assigned to the meter should be regarded as a **temporary address** as the address may change between power cycles making it difficult for the host system to know how to find the meter on the network. One common approach is to set the PSHD for DHCP so that the address can be assigned by a DHCP server and then change that IP address to static once the connection is made. PSHD meters are set to use DHCP as a default setting to facilitate this approach.

STATIC IP

If the PSHD meter is set to a static IP, its address should be assigned by an IT department to avoid multiple devices on the same network. This scheme is usually used when an RTU is expecting to find the meter at a specific IP address.

Protocol Verification

The network protocol is typically specified as part of the installation. BACnet MS/TP and Modbus RTU are the two communication protocols that operate over an RS-485 serial network and BACnet IP and Modbus TCP are the protocols over Ethernet. Each combination of interface and protocol require specific registers settings described below. The scope of this section is to use either the LCD user interface or software tools to quickly confirm or change settings to match an existing specification. Further information and optimization tips are covered in the section on RTU programming.

Modbus Settings

MODBUS RTU SETTINGS

Device Address: In a Modbus network, each device must be assigned a **unique slave address.** Valid Modbus addresses are 1-240 (keep in mind the PS48HD requires 15 addresses beyond Element A, the PS24 requires 7 addresses beyond Element A, and the PS12HD requires 3 addresses beyond Element A)**.** The slave address of the power meter sets the register address for **ELEMENT A**. Adjacent elements B, C,

D, etc. are accessed by incrementing the slave address by 1. The slave address of the PSHD meter needs to be set to match the address expected by the RTU and is normally part of the network specification. The default address for Element A is 1.

MODBUS TCP SETTINGS

Modbus Port: The PSHD meter uses the industry standard Port 502 for Modbus. This port number cannot be changed.

BACnet Settings

BACnet Device ID: In a BACnet network, each device must be assigned a **unique Device ID and is common to BACnet MS/TP and BACnet IP protocols**. Besides the standard ability to change this from a BACnet explorer tool it may be changed via ViewPoint HD, PSHD Web App, or LCD user interface.

BACNET MSTP

Device Address: DENT meters are Master devices and, as such, must use MS/TP addresses in the range from 0-127. This address must be unique on the network.

Max Masters: The default setting is 127 and does not usually need to be changed.

Max Info Frame: The default setting is 1 and does not usually need to be changed.

BACNET IP

BACnet Port: The BACnet default port is 47808 and does not usually need to be changed.

BBMD: The BACnet/IP Broadcast Management Device is set to 0.0.0.0 at default and can be changed through a software tool to allow discovery across networks.

Pulse Outputs (Discontinued)

Pulse Output functionality is no longer supported. PCB's with terminals marked "Pulse Outputs" rather than "Pulse Inputs" have no functionality and should be left disconnected.

Pulse Inputs – PS12HD/PS24HD/PS48HD Only

PS12HD meters are equipped with 4 pulse inputs and PS24HD/PS48HD meters are equipped with 2 pulse inputs. Pulse counting supports accumulation of consumption data from any external meter using a dry contact (Form A Relay) or open collector outputs. The PSHD pulse inputs are compatible with "low speed" meters. The pulse duration must exceed 50 mS in both the logic low and high state allowing for a maximum input frequency of 10 Hz.
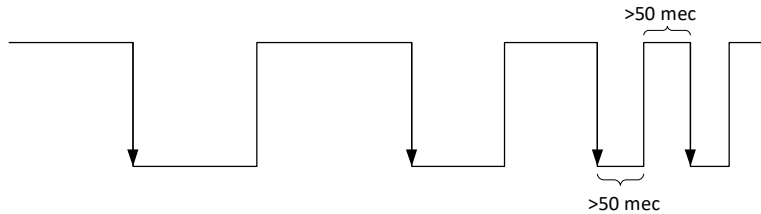
Pulse scaling, resetting and accumulated values are accessed through registers and are "system" in scope. Refer to the register list, ViewPoint HD, or videos for more information.

Alarm Output
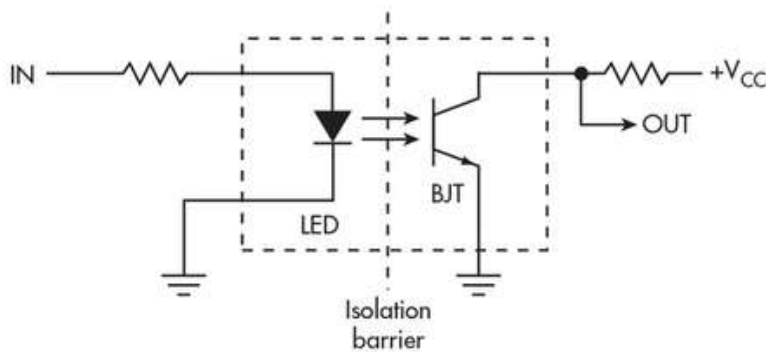
The alarm is designed to be connected to an external DC source between 5 and 24 volts and used with a customer supplied pull-up resistor. A 10k-ohm ¼ watt resistor is the recommended load for this circuit.

For more information regarding setting up alarms see the section "Configuring Alarms" earlier in this manual.

Refer to the register list, ViewPoint HD, or instructional videos for more information.

> **Note: The Master Alarm relay is intended for low voltage DC connections.**

12 Volt Auxiliary Power

The PS12HD, PS24HD, and PS48HD meters provide an auxiliary 12-volt output (200 mA max) that is derived from an auxiliary winding on the PSHD's line-connected power supply. The 12-volt supply voltage is <u>unregulated</u> but protected by a self-resetting fuse. The purpose of the supply is to power external radio equipment or provide supply voltage for analog sensors, such as 4-20 mA current loop devices. If full-rated current is drawn from this terminal, the minimum operating voltage of the L1-L2 power supply is 100 VAC.

This option is unavailable on the PS3HD.

Access Restriction Limitations

If security levels have been set up in the meter, no data is accessible through the LCD user interface or PSHD Web App without entering the PIN credentials. Note, however, that protocols such as Modbus do NOT SUPPORT ANY LEVEL of security such that any network traffic acting as a master can retrieve and write data from the registers. Generally, this will require knowledge of the IP address or slave ID and the register list which discourages casual intrusion.

Security PIN Protection

PSHD meters have two levels of PIN protection that users can choose to assign for restricting access to meter information. The PIN logic is described in the figure below. The **default** user entry (on power up or time-out) is **0000** which satisfies **both** the Read Only and the Read / Write default register settings.
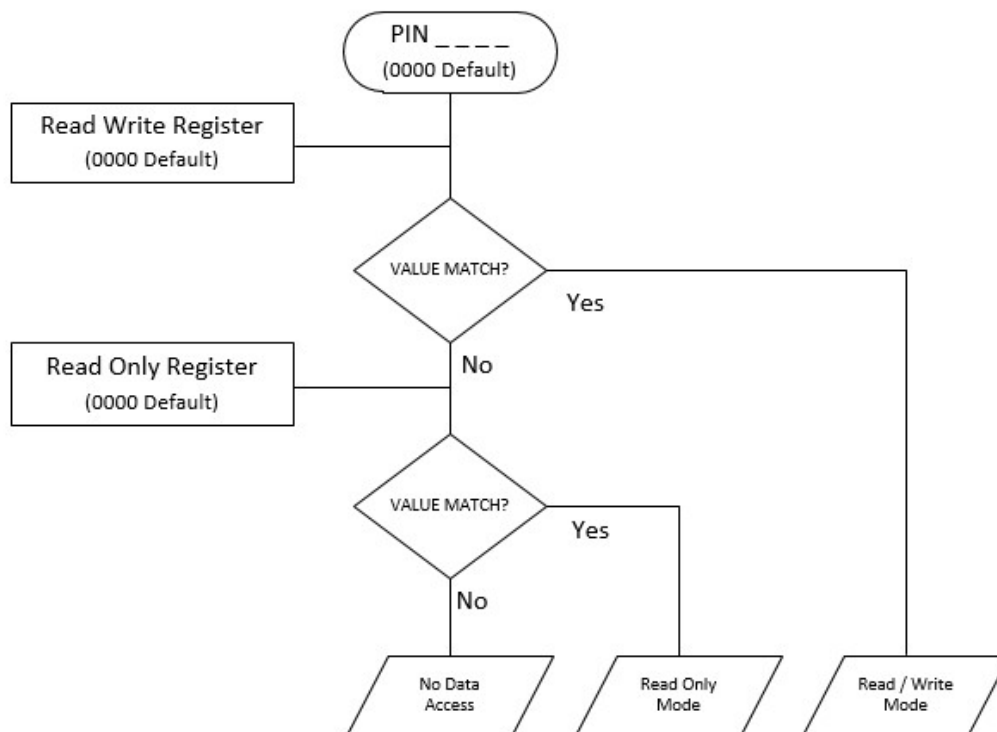
USING THE PERMISSION REGISTERS

The PSHD meter uses both a "Read Only" register and a "Read / Write" register to compare against user entrees from the meter's keypad or PSHD Web App form entry. Both internal permission registers have a default value of [0000]. A consequence of this is that both PIN registers need to be configured (i.e. changed from defaults) to implement a read only PIN. Otherwise, a situation may occur where a user intends to restrict access to "Read Only" by setting only this PIN unaware of the fact that the default PIN still matches the criteria for "Read / Write" which will accidentally promote the user. ViewPoint HD and the PSHD Web

App disallow this condition, but remote programmers using direct register access may create this condition.

READ ONLY PERMISSION REGISTER

Configuring the meter for a Read Only user allows data or configuration items to be viewed but not changed. This level of authorization might be appropriate for general end-users, such as building owners, who may not be aware of the details of the installation. It is recommended to use ViewPoint HD to configure permissions, although it is also possible to set up a Read Only PIN using the PSHD Web App if a Read/ Write PIN has already been entered (either through the LCD user interface or the PSHD Web App itself).

READ/WRITE PERMISSION REGISTER

Read/Write permissions allow users to read and write configuration items and to reset the PINs. This level of authorization will be required by any technician or user who needs the ability to correct setup errors in the meter. The default PIN [0000] allows a new user to reset the Read / Write PIN from either the PSHD Web App or ViewPoint HD. Permissions cannot be set through the LCD interface.

READING PINS OVER MODBUS

ViewPoint HD can be used to directly report the Read Only and Read/ Write PINs under the Advanced Tab (passwords). The value reported by ViewPoint HD is the value as entered in the web page or LCD interface.

PINs are also accessible as Modbus registers but are encoded so that reading the value of the register through an RTU does not inform a user what the password is. This feature allows DENT Instruments to support retrieval of forgotten PINs if network access is available.

VIEWPOINT HD – UNRESTRICTED ACCESS

The ViewPoint HD software tool can be used to read and write configuration information to the meter without entering credentials.

ⓘ   ViewPoint HD is the preferred tool for setting up access restrictions because it allows users to test the function of the PINs without locking themselves out from the ability to change the PIN.

Verification of Installation

Once the PSHD meter is configured and communicating with the RTU, it is a good idea to perform some simple checks to ensure that all the CTs are on the correct voltage phases and that the CTs are facing the correct direction. The following are recommendations for typical installations. Special circuit conditions, like unloaded motors, may indicate an installation error when none exists. A Digital Multimeter (DMM) can be used to confirm these cases.

INSTALLATION PHASE VERIFICATION

The PSHD meter includes a PhaseChek™ algorithm that identifies any element that the meter suspects may be incorrectly phased (i.e., the CT is associated with the wrong voltage source or is physically on the wrong wire) based on power factors below 0.55. This feature is accessed using the LCD user interface by navigating to "VERIFY INSTALLATION" and pressing the ENTER button or locating within the scrolling window contents for a PS3HD meter. The LCD user interface will list the elements having at least one channel with a low power factor.

```
CHECK ELEMENTS
   A   EF
```

Use the navigation buttons to highlight a specific element and hit enter or just hit enter and move from element to element using the ← / → keys. Within each element (identified on the top line of the display) the status of each channel is identified as OK (PF > 0.55) or bad (PF < 0.55).

```
ELEMENT F
  CH1 OK
  CH2 Bad
  CH3 Bad
```

Two "Bad" channels are often an indication that two CTs are inadvertently swapped. When the power factor for all enabled channels is greater than 0.55, the meter reports:

```
CHECK ELEMENTS
ALL CHANNELS OK
```

(i) PhaseChek™ is only applied for elements that are enabled. VIEW METER SETUP on the LCD user interface can be used to ensure that all intended elements are active. PhaseChek™ is advisory only. It is possible that the power factor for a particular load is truly less than 0.55, as may be observed in a free running motor.

The ViewPoint HD and the PSHD Web App run **PhaseChek™** continuously on all enabled elements and report low power factor in the real time values table by turning the text RED or by a using a red indicator.

PHASE CHECKING BY PHASOR PLOT

When a CT is installed on the incorrect phase, the indicated current vector is pointing either 180 degrees away (a split phase system) or 120 degrees away (a three-phase system) from the true displacement angle. In the latter case, this usually causes a significant decrease in the reported power factor, even if the CT is also on backwards. When the absolute displacement power factor of a load is below 0.55 (an angle greater than 57 degrees between voltage and current), the PSHD meter will flag it as a phasing error. ViewPoint HD has a Phasor Plot feature that can be used to study the voltage and current vectors of a given meter element.

Check for Low Power Factor

- **ViewPoint HD**: Real Time Values > (All power factors < 0.55 are shown in RED)

- **PSHD Web App**: Real Time Values > (All power factors < 0.55 are shown in RED)

- **LCD User Interface**: Verify Installation > (LCD will list all elements having a PF < 0.55)
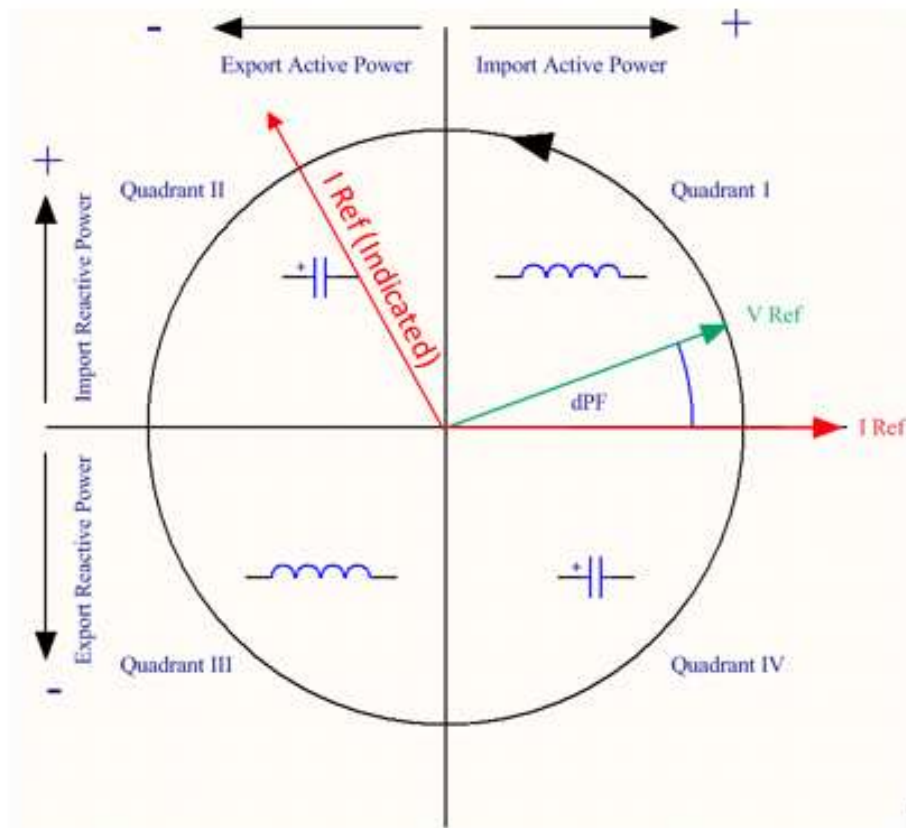
Electrical Power Quadrants with Incorrect CT Phase shown

CT Orientation Check

The PSHD meter reports power and energy in each electrical quadrant under a different register. When CTs are installed backwards, the indicated current vector is oriented 180 degrees away from the true displacement angle. In accordance with standard definitions, the Wattage and VARs of the effected channel report with a sign opposite from what is expected. Often this means that the import registers will be reading zero while the export registers are showing a value. Note that backward CTs have no impact on the <u>amplitude</u> of the Power Factor. <u>A moderate power factor (>0.7) in concert with a negative power is a clue that the CT is on backwards but is on the correct phase.</u>
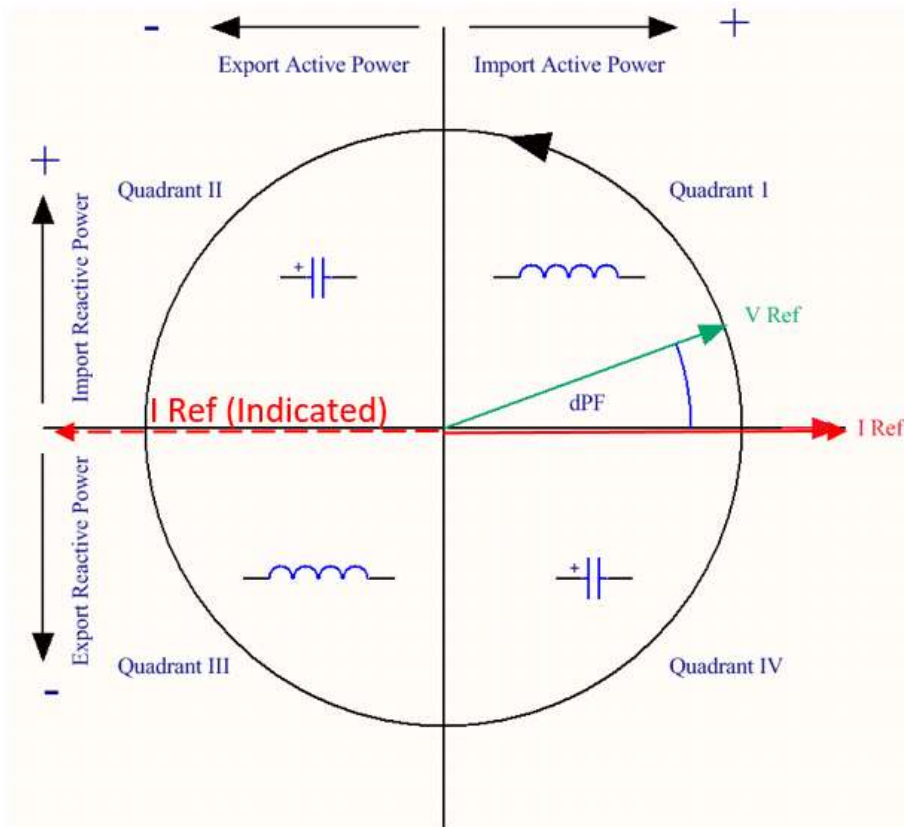
Electrical Power Quadrants with Reversed CT shown

Check that the wattage has the correct sign (Designated + for loads)

- **ViewPoint HD**: Real Time Values > (Confirm Sign of Power for All Elements)
- **PSHD Web App**: Real Time Values > (Confirm Sign of Power for All Elements)
- **LCD User Interface**: Real Time Values > (Confirm Sign of Power for Each Element)

If a CT is discovered to be on backwards after the installation is complete, the direction of the CT can be reversed through a user configuration register designed for this purpose called the "**Flipper**," located at 2226, 2234, and 2235 or use ViewPoint HD's meter setup.

Power Factor Convention

Power Factor is the ratio of a signed number (true power) and an unsigned number (apparent power). This discrepancy has led to some user confusion. The PSHD meter allows users to select between two conventions (ANSI & IEEE). In the IEEE convention, the sign of PF follows the sign of power itself. In the ANSI convention, a "+" PF indicates a lagging current (inductive load) while a "−" PF indicates a leading current (capacitive load). The sign relationships are shown below for these conventions in each electrical quadrant.

P.F.	Q1	Q2	Q3	Q4
ANSI	+	-	+	-
IEEE	+	-	-	+

Total Harmonic Distortion

The PSHD meter reports overall harmonic content in power (% THD) based on its measurement of Power, Var, and Apparent Power as illustrated in the figure below. This method cannot indicate the harmonic number or distribution but provides the overall harmonic content.

POWER TRIANGLE

(for active loads)

Total Apparent Power (KVA)

Displacement Apparent Power (dKVA)

THD

Harmonic Apparent Power

Reactive Power (KVAR)

φ

Real Power (KW)
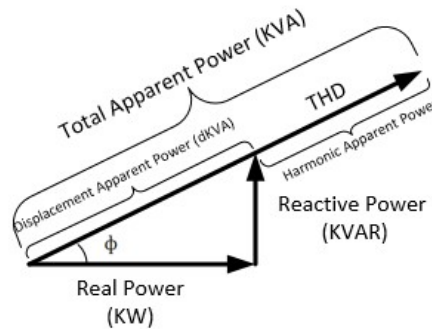
In many circumstances, users are interested in the harmonic content of **current**. In cases where the voltage is very sinusoidal, the THD measurement is a good estimate of both power and current. However, if the voltage waveform is distorted, the reported THD in power can be misleading. ViewPoint HD can provide additional analysis of harmonic content in voltage and current by sampling the PSHD raw data and performing digital signal processing on the signal. Using this method, the individual harmonics levels can be observed. The results are presented in graphical form.
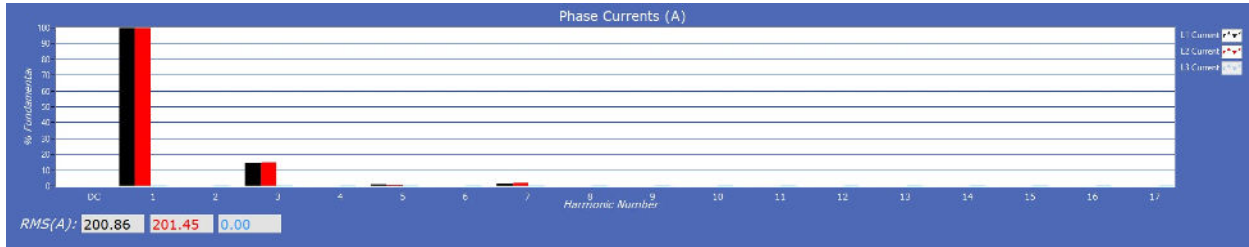
Pre-Processing Aids

The PSHD has several registers that can aid in pre-processing or post-processing data that otherwise may need secondary operations.

SNAP THRESHOLDS

The signal-to-noise ratio of the PSHD is above 80 dB at full scale (1 part in 10,000). When the signal amplitude becomes so small that it is indistinguishable from noise, it is often better to record 0 than a small, random value. Snap Threshold registers (*Advanced* tab in ViewPoint HD) tell the meter when to record 0 instead of the measurement result. The factory defaults for CTs are expressed in percent and have a default value of 0.04% Full Scale. The voltage thresholds are in absolute value, the recommended minimum voltage is 1.0 volt.

> ⓘ   Changing the current Snap Threshold may affect the ANSI C12.20 compliance.

MULTIPLIERS

The PSHD has registers that allow potential transformers and series current transformers to be used with the PSHD meter. These registers allow for transformer winding ratios or other scaling adjustments to be included in the meter processing to eliminate post process scaling. Adjustments for voltage are global to the meter while CT's can be adjusted on a channel-by-channel basis. The multiplier is a floating-point number and can also be used for post installation calibration if desired. The default value is 1.0. Values below 0.9 are disallowed.

CT PHASE SHIFTS

Current transformers, like all other transformers, experience a small, magnetizing current that is out of phase with the measurement current. Phase shift registers are available on a per channel basis and allow corrections of +/- 4 degrees. ViewPoint HD loads the default phase shift for the CT types available in the picker list. If no phase shift information is available, enter the accuracy class in degrees (i.e. 1% = 1.0 degree).

DEMAND

PSHD meters keep track of electrical demand using a 15-minute sliding window. The *Peak Demand* and *Present Demand* registers contain the <u>highest</u> average power consumption in any 15-minute interval and the average power consumption in the last 15-minute interval, respectively. The Clear Peak Demand register is used to reset the peak demand detector.

RTU PROGRAMMING AND SCRIPTING - DETAILS

This section is intended for the programmer of an RTU or host system and includes details about meter and element addressing, register locations, data formats, and protocol examples.

Register Organization

The PSHD meter communicates through the reading and writing of registers. Registers are organized into functional groups and are based on the SunSpec Modbus interface model.

- SunSpec Common Registers
- SunSpec TCP Network Stack Registers
- SunSpec Serial Interface Registers
- SunSpec Energy Meter
- DENT Factory Registers
- DENT User Command Registers
- DENT User Configuration Registers
- DENT Metrology Registers
- DENT Waveform Capture Registers

The complete register set is included as an Excel file on the supplied thumb drive or at:

https://www.dentinstruments.com/technical-documents/powerscout

ELEMENT VS SYSTEM SCOPE

Element

The term "element" is used in two contexts. Physically, the term Element is used to describe groups of three channel sections identified by an alphabetical letter on the silk screen of the PS12HD, PS24HD, or PS48HD PCBA (i.e., A, B, C, D). In a three-phase power system, these correspond to electric circuits. Logically, the term Element describes the scope of a data item, register, or point (Modbus register or BACnet object). Each Element-based point is accessed by choosing the appropriate Modbus address, BACnet object range, or BACnet structured view. Elements in turn have points that refer to individual channels or to SUMS or AVERAGES of those channels. Registers that contain data inclusive of more than one channel are identified as being either SUMS or AVERAGES of the enabled channels within an element. In a BACnet structured view, an Element represents a level of organization for related points.

Channel

Channels are identified on the meter as CH1, CH2, or CH3 and represent physical CT inputs. In three-phase system configurations, these correspond to a current load on a corresponding line voltage. In single phase configurations, they are just used to identify a CT location. Registers providing data for an individual channel are also described as elements in their scope as a unique value exists for each Slave Address or BACnet object instance.

System

The term **"System"** refers to registers defining the characteristics of the entire circuit board. System registers report the same value independent of the slave address. Under BACnet structured view, the system points are grouped together.

PHYSICAL IMPLEMENTATION ON **PS48HD** METERS

To suit both Classic and Virtual Element (VE) meters with the same base design, the printed circuit board has been revised to indicate both nomenclatures using a two-color silk screen, something like a scientific calculator (see image at right showing Element E)

1. The Classic meter nomenclature (A, B, C… CH1, CH2, CH3) will be shown in **white** ink.
2. The Virtual Element nomenclature will use the terminology CT# instead of CH# and will be shown in **yellow** ink.
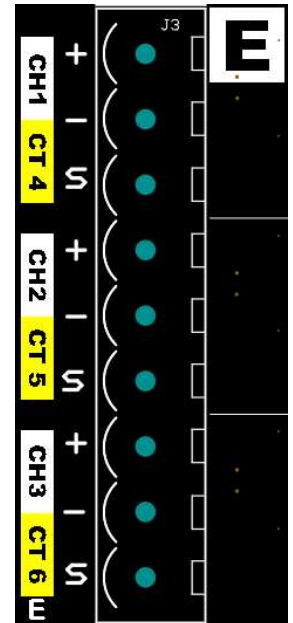
CONFIGURING ELEMENT AND CHANNEL REGISTER FOR SERVICE TYPES

The ViewPoint HD software enforces all element configurations to form a valid electrical system. Configurations performed by remote systems may produce unexpected results if configurations are internally inconsistent. The following tables document how to configure element and channel registers for each service type. Every register should be explicitly written.

Red Text indicates Required Values, Purple Text indicates Suggested Defaults, if this data is not known.

Modbus Absolute Address/BACnet Object Assignments for Setting up Service Types

REGISTER TEMPLATE						
Service Type	2207					
V_Input	2217					
Description	2617					
Channels	**Volt Ref**	**CT Type**	**Range**	**Phase Shift**	**CT Multiplier**	**CT Sign**
CH1	2220	2223	2218,2219	2224,2225	2221,2222	2226
CH2	2229	2232	2227,2228	2233,2234	2230,2231	2235
CH3	2238	2241	2236,2237	2242,2243	2239,2240	2244

Configurations

4 Wire 3 φ	(Wye)					
Service Type	1					
V_Input	1 or 2					
Description	31 Char					
Channels	**Volt Ref**	**CT Type**	**Range**	**Phase Shift**	**CT Multiplier**	**CT Sign**
CH1	L1 – N [1]	mV [1] or RōCoil [2]	Any > 0A	-4.0˚ to +4.0˚	Any > 0 [1]	0 or 1
CH2	L2 – N [2]	mV [1] or RōCoil [2]	Any > 0A	-4.0˚ to +4.0˚	Any > 0 [1]	0 or 1
CH3	L3 – N [3]	mV [1] or RōCoil [2]	Any > 0A	-4.0˚ to +4.0˚	Any > 0 [1]	0 or 1

3 Wire 3 φ	(Delta)					
Service Type	2					
V_Input	1 or 2					
Description	31 Char					
Channels	**Volt Ref**	**CT Type**	**Range**	**Phase Shift**	**CT Multiplier**	**CT Sign**
CH1	L1 – N [1]	mV [1] or RōCoil [2]	Any > 0A	-4.0˚ to +4.0˚	Any > 0 [1]	0 or 1
CH2	L2 – N [2]	mV [1] or RōCoil [2]	Same as 1	Same as 1	Same as 1	0 or 1
CH3	L3 – N [3]	mV [1] or RōCoil [2]	Same as 1	Same as 1	Same as 1	0 or 1

Even though CH2 is calculated internally, it is recommended that the CT settings reflect those from CH1, rather than being left at factory default, to facilitate configuration validation from the RTU.

2 Wire 1φ	(Plug Load)					
Service Type	3					
V_Input	1 or 2					
Description	31 Char					
Channels	**Volt Ref**	**CT Type**	**Range**	**Phase Shift**	**CT Multiplier**	**CT Sign**
CH1	ANY [1-6]	mV [1] or RōCoil [2]	Any > 0A	-4.0˚ to +4.0˚	Any > 0 [1]	0 or 1
CH2	ANY [1-6]	mV [1] or RōCoil [2]	Any > 0A	-4.0˚ to +4.0˚	Any > 0 [1]	0 or 1
CH3	ANY [1-6]	mV [1] or RōCoil [2]	Any > 0A	-4.0˚ to +4.0˚	Any > 0 [1]	0 or 1

Any channel that needs to be turned OFF should set the CT Type to OFF [0].

3 Wire 1 φ	(Split Phase)					
Service Type	4					
V_Input	1 or 2					
Description	31 Char					
Channels	**Volt Ref**	**CT Type**	**Range**	**Phase Shift**	**CT Multiplier**	**CT Sign**
CH1	L1 − N [1]	mV [1] or RōCoil [2]	Any > 0A	-4.0˚ to +4.0˚	Any > 0 [1]	0 or 1
CH2	L2 − N [2]	mV [1] or RōCoil [2]	Any > 0A	-4.0˚ to +4.0˚	Any > 0 [1]	0 or 1
CH3	L3 − N [3]	OFF [0]	Any > 0A	-4.0˚ to +4.0˚	Any > 0 [1]	0 or 1

Even though CH3 is not used for computation it is recommended that the CT settings reflect those from CH1 rather than being left at factory default to facilitate configuration validation from the RTU.

Disabled	(OFF)					
Service Type	5					
V_Input	1 or 2					
Description	31 Char					
Channels	**Volt Ref**	**CT Type**	**Range**	**Phase Shift**	**CT Multiplier**	**CT Sign**
CH1	L1 − N [1]	OFF [0]	Any > 0A	-4.0˚ to +4.0˚	Any > 0 [1]	0 or 1
CH2	L2 − N [2]	OFF [0]	Any > 0A	-4.0˚ to +4.0˚	Any > 0 [1]	0 or 1
CH3	L3 − N [3]	OFF [0]	Any > 0A	-4.0˚ to +4.0˚	Any > 0 [1]	0 or 1

Even though disabled channels are not used in calculations and report 0.0 they still contain configuration information. It is suggested that they be set to a known value rather than left at defaults to facilitate configuration validation by the RTU.

CONFIGURING SYSTEM REGISTERS

Modbus Absolute Address/BACnet Object Assignment

REGISTER TEMPLATE	
Description	2601
PF Sign Convention	2248
V1 Multiplier	2203,2204
V2 Multiplier	2205,2206

Configurations

System	
Description	31 Char
PF Sign Convention	ANSI [1] or IEEE[2]
V1 Multiplier	Any > 0 [1 default]
V2 Multiplier	Any > 0 [1 default]

Modbus Protocol Commands

If configured for Modbus, the PSHD networked power meter family follows the Modbus RTU protocol and supports the following command set.

Supported Modbus Commands		
Command Name	**Command Number**	**Description**
Read Holding Registers	03	Used to read the data values from the PSHD meter
Write Single Register	06	Used to write a single holding register to a PSHD meter
Write Multiple Registers	16 (0x10)	Used to write multiple registers (useful but not required for 32-bit values and strings)
Report Slave ID	17 (0x11)	Used to read information from the identified PSHD meter

SLAVE ADDRESS

For Modbus/TCP, the base slave address (or "unit address," as the Modbus TCP specification calls it) is fixed at 1.

Refer to the section "Serial Protocols" for additional information on setting the Slave Address and finding the address of a specific meter element.

MODBUS STRING ENTRY

Registers that are identified as "strings" are handled uniquely by the PSHD power meter. Each register in the string block must be written to sequentially, without interruption, either by using a "write multiple" command or by sending single register commands back-to-back. The final character in the string MUST be

a NULL character (ASCII 0). The meter will process the entire string only if these two conditions are met, otherwise the data is ignored. This special processing has been implemented to protect partial updates for network settings.

String example 1: Change a Static IP Address

Change the IP address of a meter from 192.168.2.8 to 192.168.2.9

It may be tempting to update only the digit "8" to "9" in the IP address, but this will NOT perform as expected. Internally, the meter uses a single string buffer for all string register operations and unspecified entrees will continue to contain the previous buffer contents unless specifically written to. Write every register from the beginning of the block to the end.

Reg (dec)	1079	1080	1081	1082	1083	1084	1085	1086
Reg (hex)	04 37	04 38	04 39	04 3A	04 3B	04 3C	04 3D	04 3E
Value (Chr)	'1' '9'	'2' '.'	'1' '6'	'8' '.'	'2' '.'	'9' NUL	NUL NUL	NUL NUL
Value (hex)	**31 39**	**32 2E**	**31 36**	**38 2E**	**32 2E**	**39 00**	**00 00**	**00 00**
	START							STOP

Specific Implementation Examples – Element A set to ID 1

Note that in Modbus the CRC communicated is LSB then MSB.

```
VIA MODBUS RTU (SERIAL) USING FUNCTION CODE 6 / WRITE SINGLE REGISTER
ID FC ADDR   DATA   CRC
01 06 04 37 31 39 EC B6
01 06 04 38 32 2E 9C 4B
01 06 04 39 31 36 CD 71
01 06 04 3A 38 2E 3B 2B
01 06 04 3B 32 2E 6C 4B
01 06 04 3C 39 00 5A A6
01 06 04 3D 00 00 19 36
01 06 04 3E 00 00 E9 36


VIA MODBUS RTU (SERIAL) USING FUNCTION CODE 16 / WRITE MULTIPLE REGISTER
ID FC ADDR  #REGS LN DATA0 DATA1 DATA2 DATA3 DATA4 DATA5 DATA6 DATA7 CRC
01 10 04 37 00 08 10 31 39 32 2E 31 36 38 2E 32 2E 39 00 00 00 00 00 9B 99


VIA MODBUS TCP (ETHERNET) USING FUNCTION CODE 6 / WRITE SINGLE REGISTER
TXNID PROID LENGT ID FC ADDR  DATA (TXNID will be arbitrary)
01 87 00 00 00 06 01 06 04 37 31 39
01 88 00 00 00 06 01 06 04 38 32 2E
01 89 00 00 00 06 01 06 04 39 31 36
01 8A 00 00 00 06 01 06 04 3A 38 2E
01 8B 00 00 00 06 01 06 04 3B 32 2E
01 8C 00 00 00 06 01 06 04 3C 39 00
01 8D 00 00 00 06 01 06 04 3D 00 00
```

DENT Instruments
PowerScout HD

```
01 8E 00 00 00 06 01 06 04 3E 00 00
```

```
VIA MODBUS TCP (ETHERNET) USING FUNCTION CODE 16 / WRITE MULTIPLE REGISTER
```

TXNID	PROID	LENGT	ID	FC	ADDR	#REGS	LN	DATA0	DATA1	DATA2	DATA3	DATA4	DATA5	DATA6	DATA7
01	87 00	00 00	17	01	10 04	37 00 08	10	31 39	32 2E	31 36	38 2E	32 2E	39 00	00 00	00 00

String example 2: Element Description

Change the Element Description from "Mains Bld 100" to "Mains Bld 101"

It may be tempting to update only the character number "0" to "1" in the description, but this will NOT perform as expected. Internally, the meter uses a single string buffer for all string register blocks and unspecified entrees will continue to contain the previous buffer contents unless specifically written to.

Reg (dec)	2617	2618	2619	2620	2621	2622	2623	2624	2625	2626	2627	2628	2629	2630	2631	2632
Reg (hex)	0A 39	0A 3A	0A 3B	0A 3C	0A 3D	0A 3E	0A 3F	0A 40	0A 41	0A 42	0A 43	0A 44	0A 45	0A 46	0A 47	0A 48
Value (Chr)	'M' 'a'	'i' 'n'	's' ' '	'B' 'l'	'd' ' '	'1' '0'	'1' Nul	NulNul	NulNul	NulNul	NulNul	NulNul	NulNul	NulNul	NulNul	NulNul
Value (hex)	4D 61	69 6E	73 20	62 6C	64 20	31 30	31 20	00 00	00 00	00 00	00 00	00 00	00 00	00 00	00 00	00 00
	START															STOP

Specific Implementation Examples – Element A set to ID 1

```
VIA MODBUS RTU (SERIAL) USING FUNCTION CODE 6 / WRITE SINGLE REGISTER
```

ID	FC	ADDR	DATA	CRC
01	06	0A 39	4D 61	AE A7
01	06	0A 3A	69 6E	05 A3
01	06	0A 3B	73 20	DF 37
01	06	0A 3C	62 6C	63 53
01	06	0A 3D	64 20	30 C6
01	06	0A 3E	31 30	FE 5A
01	06	0A 3F	31 20	AE 56
01	06	0A 40	00 00	8B C6
01	06	0A 41	00 00	DA 06
01	06	0A 42	00 00	2A 06
01	06	0A 43	00 00	7B C6
01	06	0A 44	00 00	CA 07
01	06	0A 45	00 00	9B C7
01	06	0A 46	00 00	6B C7
01	06	0A 47	00 00	3A 07
01	06	0A 48	00 00	0A 04

```
VIA MODBUS RTU (SERIAL) USING FUNCTION CODE 16 / WRITE MULTIPLE REGISTER
```

ID	FC	ADDR	#REGS	LN	DAT00	DAT01	DAT02	DAT03	DAT04	DAT05	DAT06	DAT07
01	10	0A 39	00 10	20	4D 61	69 6E	73 20	62 6C	64 20	31 30	31 20	00 00

DAT08 DAT09 DAT10 DAT11 DAT12 DAT13 DAT14 DAT15 CRC

00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 3A 18

VIA MODBUS TCP (ETHERNET) USING FUNCTION CODE 6 / WRITE SINGLE REGISTER

TXNID PROID LENGT ID FC ADDR DATA (TXNID will be arbitrary)

```
01 87 00 00 00 06 01 06 0A 39 4D 61
01 88 00 00 00 06 01 06 0A 3A 69 6E
01 89 00 00 00 06 01 06 0A 3B 73 20
01 8A 00 00 00 06 01 06 0A 3C 62 6C
01 8B 00 00 00 06 01 06 0A 3D 64 20
01 8C 00 00 00 06 01 06 0A 3E 31 30
01 8D 00 00 00 06 01 06 0A 3F 31 20
01 8E 00 00 00 06 01 06 0A 40 00 00
01 8F 00 00 00 06 01 06 0A 41 00 00
01 90 00 00 00 06 01 06 0A 42 00 00
01 91 00 00 00 06 01 06 0A 43 00 00
01 92 00 00 00 06 01 06 0A 44 00 00
01 93 00 00 00 06 01 06 0A 45 00 00
01 94 00 00 00 06 01 06 0A 46 00 00
01 95 00 00 00 06 01 06 0A 47 00 00
01 96 00 00 00 06 01 06 0A 48 00 00
```

VIA MODBUS TCP (ETHERNET) USING FUNCTION CODE 16 / WRITE MULTIPLE REGISTER

TXNID	**PROID**	**LENGT**	**ID**	**FC**	**ADDR**	**#REGS**	**LN**	**DAT00**	**DAT01**	**DAT02**	**DAT03**	**DAT04**	**DAT05**
01 87	00 00	00 27	01	10	04 37	00 10	20	**4D 61**	**69 6E**	**73 20**	**62 6C**	**64 20**	**31 30**

DAT06	**DAT07**	**DAT08**	**DAT09**	**DAT10**	**DAT11**	**DAT12**	**DAT13**	**DAT14**	**DAT15**
31 20	**00 00**	**00 00**	**00 00**	**00 00**	**00 00**	**00 00**	**00 00**	**00 00**	**00 00**

Floating Point Registry Entry

The PSHD meter uses 32-bit IEEE 754 formatted floating point numbers for reporting results and storing scalable user register values such as CT range, CT and PT scaling factors, etc. Because these registers require two 16-bit Modbus addresses to convey, these registers must be accessed as multiple registers or accessed sequentially without interruption. The reason for preventing floating point registers from being updated as single 16-bit registers is that interim values (when the number is half entered) represent valid but unknown numeric values! Requiring both the MSW and LSW registers to be written sequentially prevents meter data from having unknown and potentially very large scaling factors applied to measurement data between register writes.

SELECTING THE DATA TYPE

It is likely that the RTU program has built-in support for multiple data types including floating point. The PSHD meter data is stored as MSW, LSW which may take some trial and error to identify in the RTU setup. Float ABCD is an example of how this RTU identifies the matching byte order.
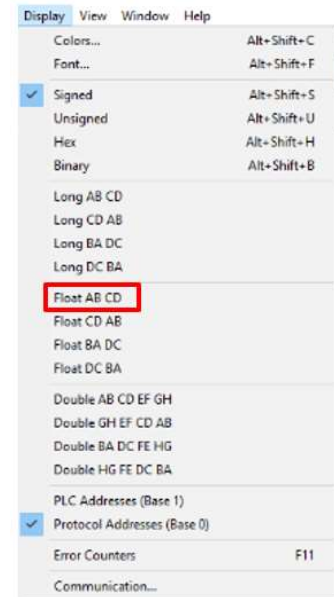
> ℹ️ It is anticipated that command-line programmers or script writers may prefer to enter data in hexadecimal format. Non-programmers using Modbus or BACnet utilities (or those using ViewPoint HD) may prefer to use decimal notation. This example works through the details of converting information found in our user documentation (decimal) into a hexadecimal format which should cover the highest level of complexity.

Entering Floating Point Data Using a Script

Consider the process of setting the CH1 CT Full Scale Rating to a value of 100.00 amps for a meter having an element at slave address #1.

Step 1) Convert 100.00 into an IEEE 754 floating point format by entering the number in a conversion utility.

      a. Internet Utility. Example: https://www.h-schmidt.net/FloatConverter/IEEE754.html
      b. ViewPoint HD

  a) Internet Utility
      The 16-bit floating point representation of 100.00 is shown below as 0x42C8 0x0000. These are the required MSW and LSW register contents, respectively.

b) ViewPoint HD.

If an internet utility is not available, ViewPoint HD has a built-in conversion utility under the *Advanced Tab.* Enter 100.00 and press the "Convert to Modbus Integers" button.
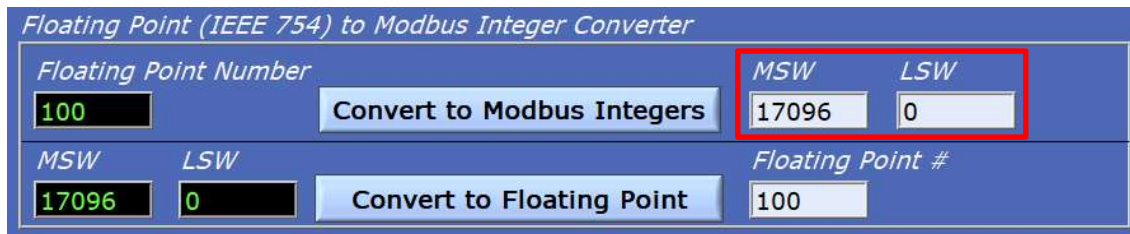
This utility identifies that the MSW and LSW registers need to be set to 17096 & 0 (decimal) respectively. If hexadecimal notation is required, these decimal values can be converted using a utility such as the MS Windows Calculator (under Programmer mode) as shown below.
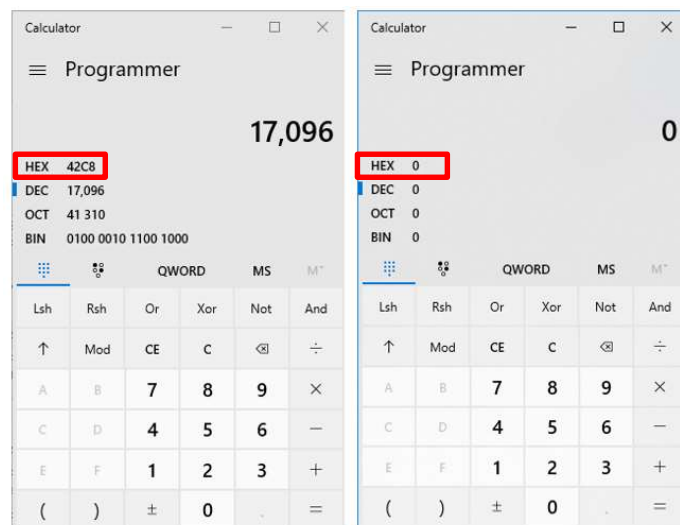
After padding, we also arrive at 0x42C8 0x0000 as the MSW and LSW register values, respectively.

Step 2) Identify which configuration registers control the CH1 CT Full Scale Rating

    a. Refer to the MS Excel Register List (USB drive or at https://www.dentinstruments.com/tech-support-landing-page/powerscout/powerscout-hd-data-sheets/)

    b. Use ViewPoint HD to discover the address of displayed data.

a) Open the MS Excel Register List and locate the CH1 CT Full Scale Rating Registers under USER CONFIG POINTS group.

b) Connect to a PSHD meter using ViewPoint HD. Navigate to the Meter Setup tab and press the **?** icon. Hover over the Element A setup portion of the window. This launches the Context Help popup and indicates the addresses of the registers controlled or displayed by this window.
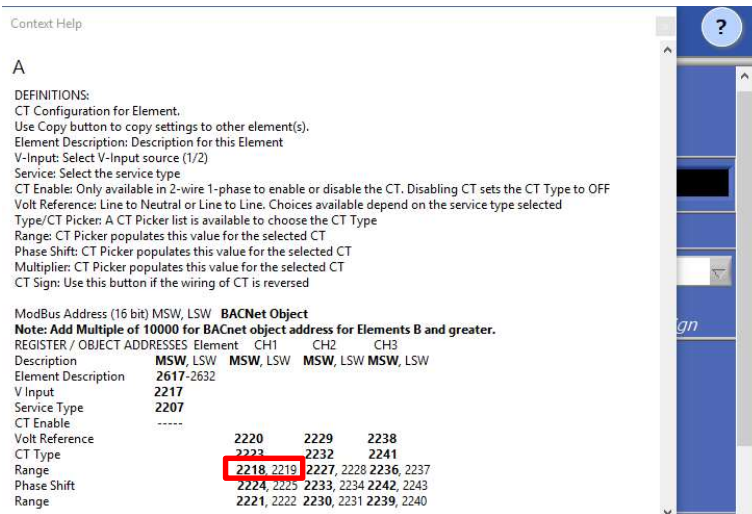
The desired control registers are 2218 (MSW) and 2219 (LSW)

Convert the register addresses of interest into hexadecimal notation (if required)
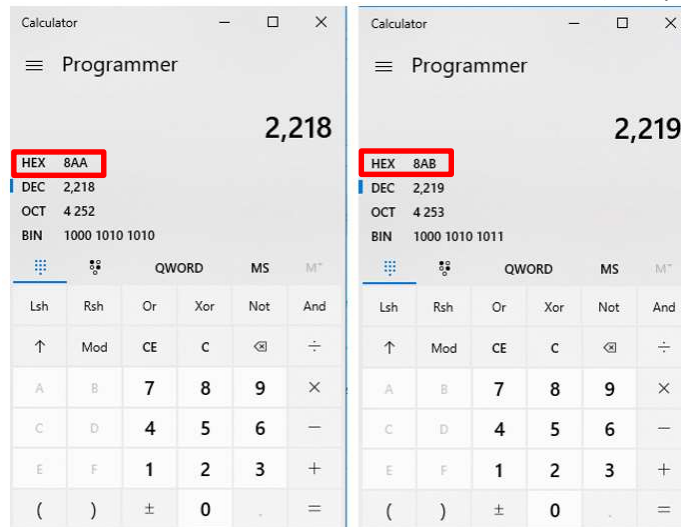
STEP 3) Calculate the CRC-16 (Modbus RTU) for the expression. There are several variations of the CRC016; ensure the one you are using is for Modbus. The CRC is entered LSB first.

Enter the Entire Expression into a CRC Calculator (a web utility can be helpful)

Input Data	CRC-16 (Modbus)
01 06 08 AA 42C8	**0xBC9A**

Step 4) Putting it all together.

```
VIA MODBUS RTU (SERIAL) USING FUNCTION CODE 6 / WRITE SINGLE REGISTER
ID FC ADDR  DATA  CRC  (note CRC order is swapped)
01 06 08 AA 42 C8 9A BC
01 06 08 AB 00 00 FA 4A


VIA MODBUS RTU (SERIAL) USING FUNCTION CODE 16 / WRITE MULTIPLE REGISTER
ID FC ADDR  #REGS  LN DATA0 DATA CRC
01 10 08 AA 00 02 04 42 C8 00 00 8B EE


VIA MODBUS TCP (ETHERNET) USING FUNCTION CODE 6 / WRITE SINGLE REGISTER
TXNID PROID LENGT ID FC ADDR  DATA (TXNID will be arbitrary)
01 87 00 00 00 06 01 06 08 AA 42 C8
01 88 00 00 00 06 01 06 08 AB 00 00


VIA MODBUS TCP (ETHERNET) USING FUNCTION CODE 16 / WRITE MULTIPLE REGISTER
TXNID PROID LENGT ID FC ADDR  #REGS LN DATA0 DATA1
01 87 00 00 00 0B 01 10 08 AA 00 02 04 42 C8 00 00
```

COMMANDS REQUIRING A PROCESSOR RESET

Register manipulation of communication protocols or addressing require that the PSHD performs a "soft reset" in order to take effect. Register 2100 can receive a user command to facilitate this process. BACnet users write a "1" and Modbus users write "1234" to affect a soft reset. The PSHD reboot time is approximately 10 seconds.

See the Modbus examples document on the DENT Instruments web site or included with your electronic documentation for additional support on programming Modbus. The following online resources are also helpful (DENT Instruments has no affiliation with any of these organizations).

- http://Modbus.org/docs/PI_MBUS_300.pdf
- http://www.Modbustools.com/Modbus.html
- http://www.simplyModbus.ca/TCP.htm
- http://www.tahapaksu.com/crc/

Windows Calculator (Programmer mode)

BACnet

Building **A**utomation and **C**ontrol **Net**work (BACnet) protocol was developed under the auspices of the American Society of Heating, Refrigerating and Air-Conditioning Engineers (ASHRAE) and is recognized as an American National, European, and ISO global standard.

BACnet Device ID: All device IDs on a BACnet network must be unique. Refer to the section "Serial Protocols" and refer to the Register List for additional information.

Serial

The PSHD Serial version supports writable max_master, MS/TP address, max_info_frames properties in the device object for MS/TP networks. For best network performance, the max_master should be set to the highest MS/TP MAC address on the network. The MS/TP address (object 1069) must be unique on the MS/TP network. The max_info_frames does not need to be changed in most installations.

Ethernet

Ethernet versions can register as Foreign Devices to a BBMD. **BBMD** stands for *BACnet/IP Broadcast Management Device*. The BBMD IP address can be set from ViewPoint HD or through character string object 2264. A value of 0.0.0.0 disables foreign device registration. This process requires a processor soft reset.

BACNET SEGMENTATION

The PSHD meter does not support BACnet Segmentation. Segmentation is required when the requested data is longer than the underlying data packet size limitations of the protocol, i.e., the Maximum Transmission Unit (MTU). The MTU for BACnet MS/TP is 480 bytes and for BACnet/IP it is 1476 bytes. This means that some objects with large data arrays will not fit within a packet. This limitation effectively means that some BACnet client software cannot read the Structured View Object List. In this case the BACnet client structured view mode may need to be disabled and the standard flat object view will need to be used instead, particularly with BACnet MS/TP.

BACNET STRUCTURED VIEW

The PSHD meter supports the Structured View (SV) object container. If this option is supported in the BACnet exploring tool, objects will be grouped logically into elements which can be named to reflect electrical or physical locations, followed by system objects, as shown below for a PS12 having elements A-D.
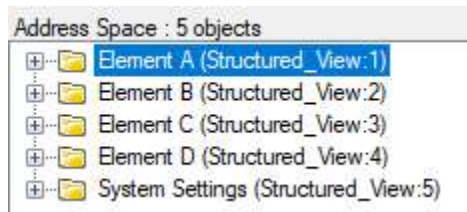
Within each element, Structured View lists the BACnet objects by Object Type and then by numeric number as shown below. In addition, objects for elements are grouped in a "hotel room" scheme. That is, Element A (and system objects) have a range from 0-9999, Element B 10000-19999, Element C 20000-29999, to Element P on the PS48HD 150000-15999. Some BACnet explorer tools have additional sorting capabilities.
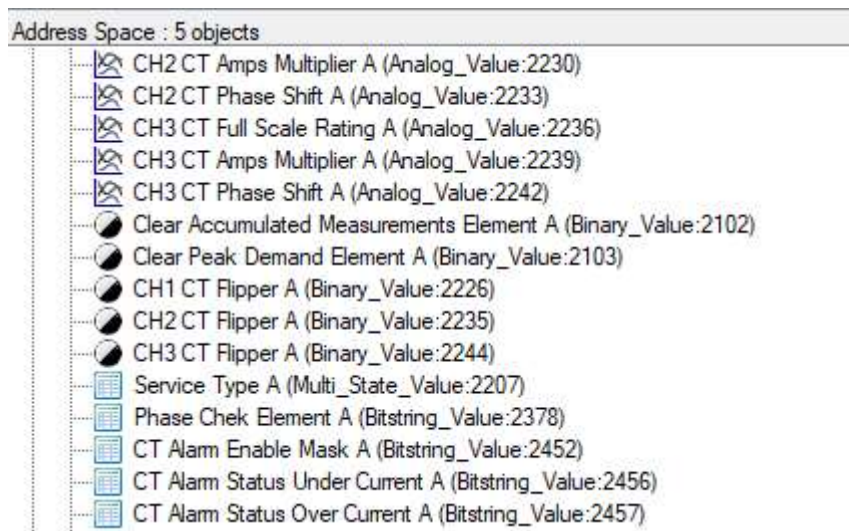
PSHD Supported BACnet Object Types		
Object Type	Abbr	Typical Usage
Analog Input:	AI	Meter Readings (floating point numeric inputs)
Analog Value:	AV	Analog User Settings (floating point numeric outputs)
Binary Value:	BV	User Boolean Settings
Multi State Value:	MSV	Enumerated Settings
BitString Value:	BSV	Bitfield Status Words and Settings

Positive Integer Value:	PIV	Restricted Range User Settings
Character String Value:	CSV	User Text string settings

The following online BACnet resource is also helpful.

- http://www.bacnet.org/

APPENDIX A—PSHD LCD USER INTERFACE MENU NAVIGATION

ABOUT METER (MULTI CIRCUIT PSHD METERS)

The complete LCD navigation map is shown in diagram form in the next few pages. The "About Meter" menu is the most commonly accessed item which requires 5 down presses or 1 up (rolling menu) to access.

```
View Communications
Real-Time Values
View Meter Setup
Verify Installation
Log In / Out
About Meter
```
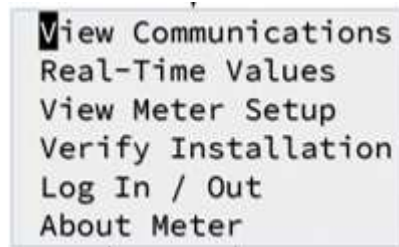
The "About Meter" menu contains the following items which are displayed 4 lines at a time and accessed by using the ^ ˅ keys on the front display (PS12HD, PS24HD, and PS48HD). Information for the PS3HD is similar and is accessed by using the navigation wheel.

```
PS12HD v2.00              Model and version
Serial: P121501001        Serial number
LAN: Connected            State of LAN connection
IP: 10.1.1.1              Current IP address
MC 00:0D:63:00:00:00      MAC Address
Line Frequency: 60.0      Current line frequency
DENT Instruments          Manufacturer name
Copyright (c) 2018        Copyright notice
Protocol: Modbus          Communication protocol
Modbus Address: 1         Modbus address
Modbus Port: 502          Modbus port
MSTP Address: 1           MSTP address
Baud Rate: 9600           RS485 baud rate
DHCP: ON                  Current DHCP Setting
BACnet Port: 47808        BACnet Port
BACnet DevID: 527000      BACnet Device ID
Pulse In 1: 0.0           Channel 1 pulse accumulator
Pulse In 2: 0.0           Channel 2 pulse accumulator
Pulse In 3: 0.0           Channel 3 pulse accumulator
Pulse In 4: 0.0           Channel 4 pulse accumulator
System Descriptor:        System description
 PS12HD                    set by user
UTC Date / Time:          Current time in UTC (GMT)
 2018-04-24 10:04:08
```

Menu Navigation (Multi Circuit PSHD Meters)
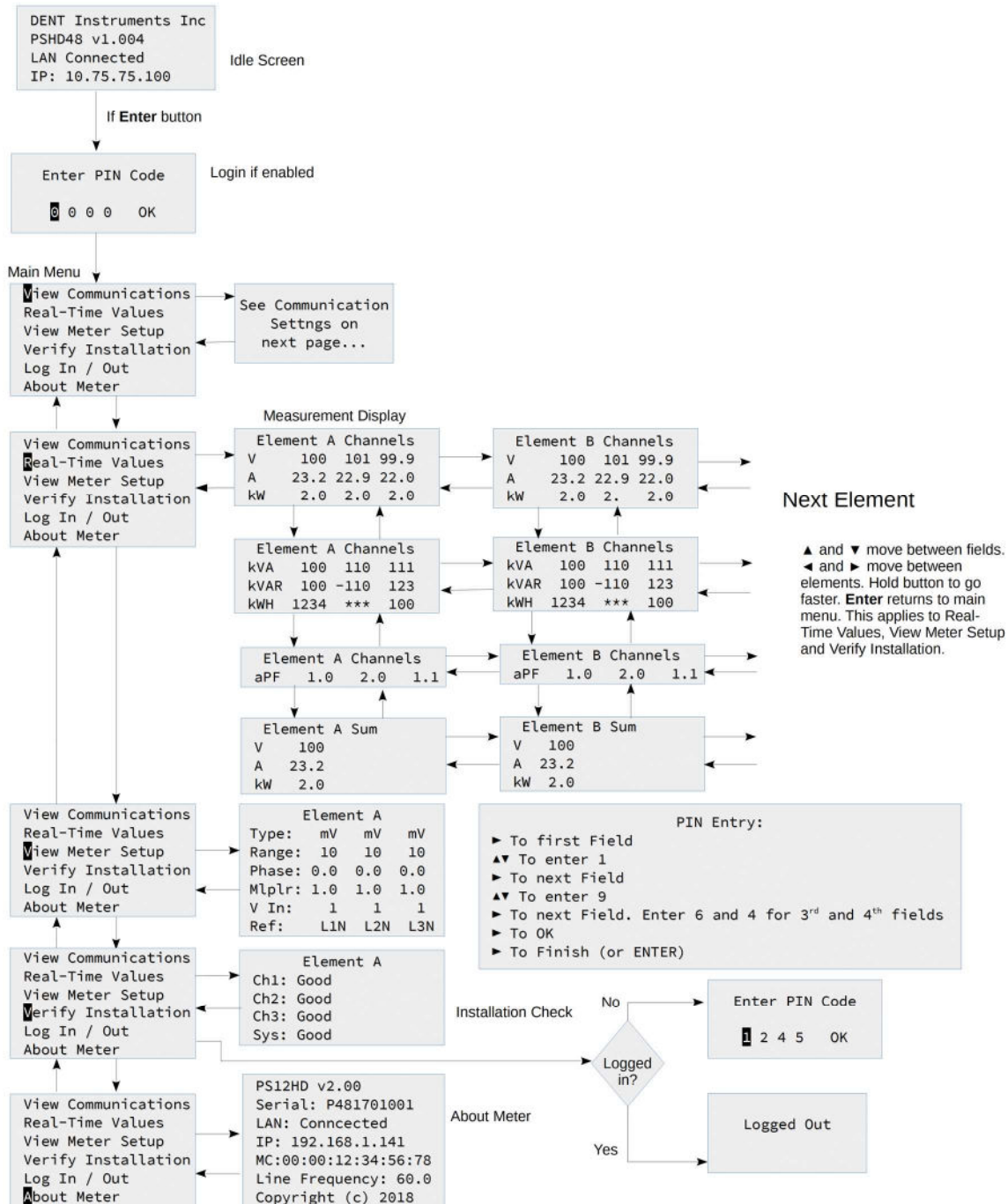
COMMUNICATION NAVIGATION (MULTI CIRCUIT PSHD METERS)

Main Menu

```
┌─────────────────────┐
│ Communications      │
│ Real-Time Values    │
│ View Meter Setup    │
│ Verify Installation │
│ Log In / Out        │
│ About Meter         │
└─────────────────────┘
```

Modbus Settings   BACnet Settings

```
┌─────────────────────┐      ┌─────────────────────┐
│ Protocol: Modbus    │      │      Protocol       │
│ Serial Settings     │  →   │                     │
│ Ethernet Settings   │      │ √ Modbus            │
│ LAN Connected       │      │   BACnet            │
└─────────────────────┘      └─────────────────────┘
```

```
┌─────────────────────┐      ┌─────────────────────┐
│ Protocol: BACnet    │      │      Protocol       │
│ Serial Settings     │  →   │                     │
│ Ethernet Settings   │      │   Modbus            │
│ LAN Connected       │      │ √ BACnet            │
│ BACnet Dev ID: 52700│      │                     │
└─────────────────────┘      └─────────────────────┘
```
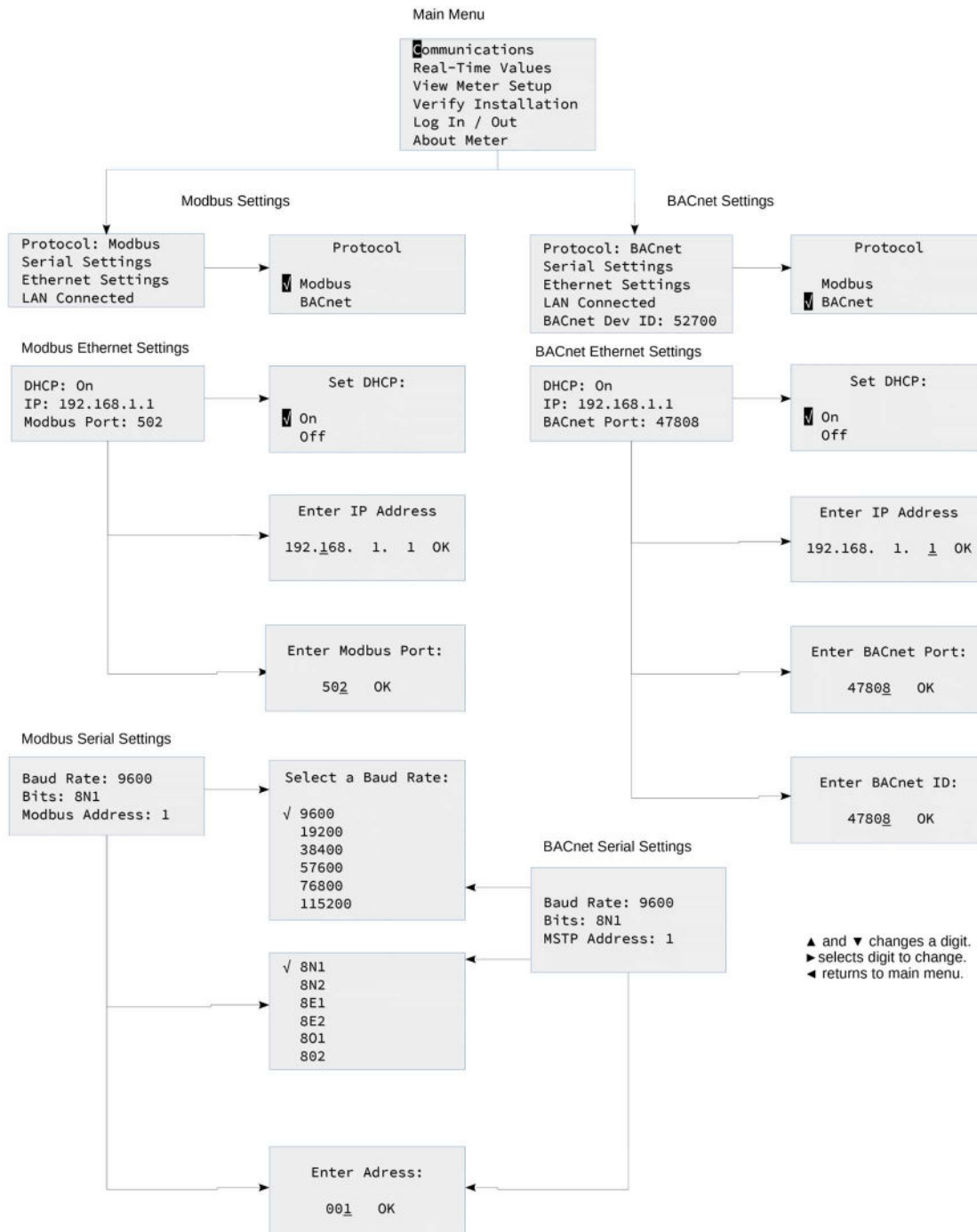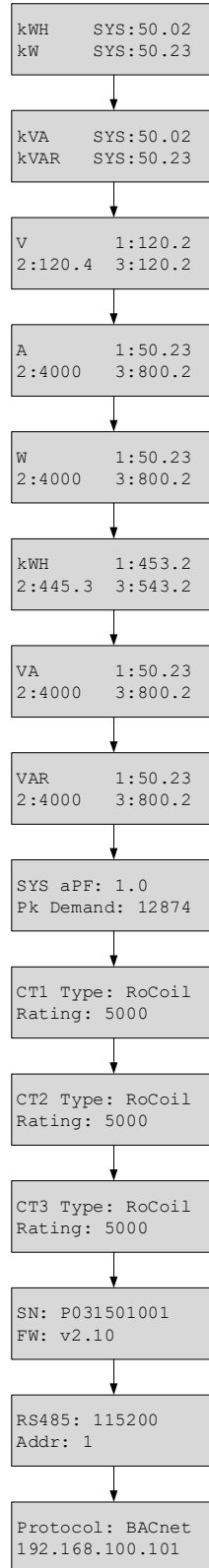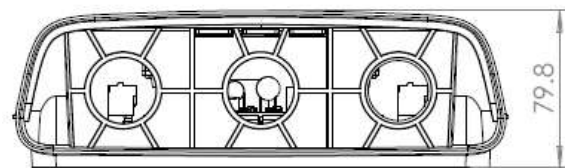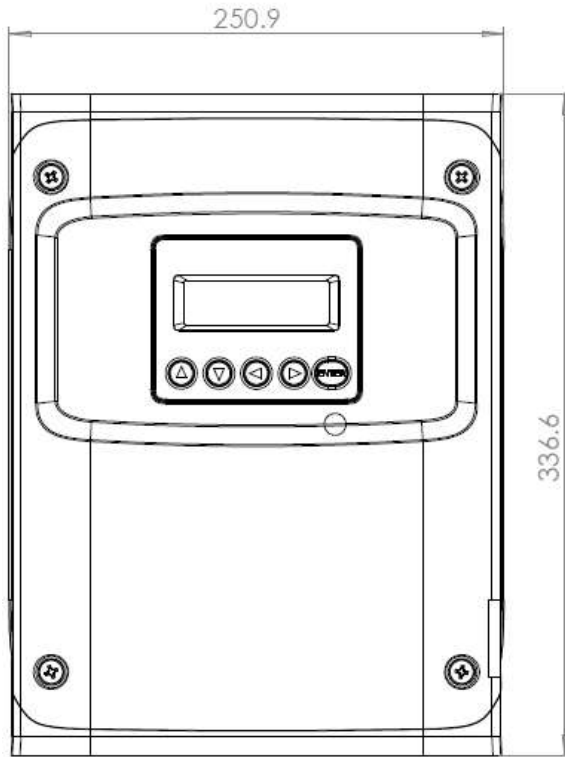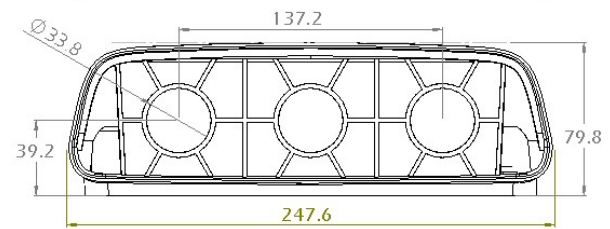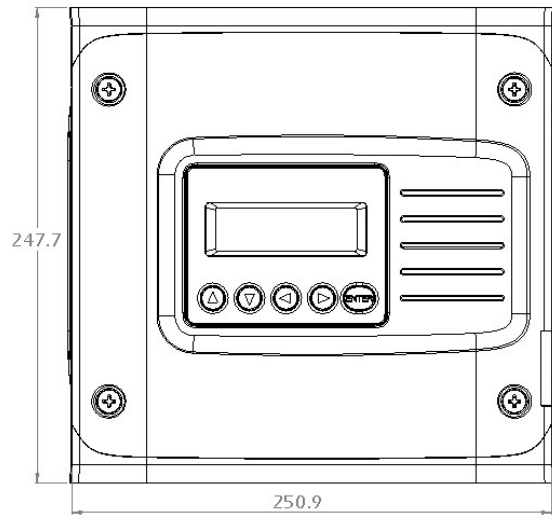
Modbus Ethernet Settings   BACnet Ethernet Settings

```
┌─────────────────────┐      ┌─────────────────────┐
│ DHCP: On            │      │     Set DHCP:       │
│ IP: 192.168.1.1     │  →   │                     │
│ Modbus Port: 502    │      │ √ On                │
│                     │      │   Off               │
└─────────────────────┘      └─────────────────────┘
```

```
┌─────────────────────┐      ┌─────────────────────┐
│ DHCP: On            │      │     Set DHCP:       │
│ IP: 192.168.1.1     │  →   │                     │
│ BACnet Port: 47808  │      │ √ On                │
│                     │      │   Off               │
└─────────────────────┘      └─────────────────────┘
```

```
┌─────────────────────┐      ┌─────────────────────┐
│  Enter IP Address   │      │  Enter IP Address   │
│                     │      │                     │
│ 192.168.  1.  1  OK │      │ 192.168.  1.  1  OK │
└─────────────────────┘      └─────────────────────┘
```

```
┌─────────────────────┐      ┌─────────────────────┐
│  Enter Modbus Port: │      │  Enter BACnet Port: │
│                     │      │                     │
│     502   OK        │      │     47808   OK      │
└─────────────────────┘      └─────────────────────┘
```

Modbus Serial Settings

```
┌─────────────────────┐      ┌─────────────────────┐
│ Baud Rate: 9600     │      │ Select a Baud Rate: │
│ Bits: 8N1           │  →   │                     │
│ Modbus Address: 1   │      │ √ 9600              │
│                     │      │   19200             │
└─────────────────────┘      │   38400             │
                             │   57600             │
                             │   76800             │
                             │   115200            │
                             └─────────────────────┘
```

```
┌─────────────────────┐
│  Enter BACnet ID:   │
│                     │
│     47808   OK      │
└─────────────────────┘
```

BACnet Serial Settings

```
┌─────────────────────┐
│ Baud Rate: 9600     │
│ Bits: 8N1           │
│ MSTP Address: 1     │
└─────────────────────┘
```

```
┌─────────────────────┐
│ √ 8N1               │
│   8N2               │
│   8E1               │
│   8E2               │
│   8O1               │
│   8O2               │
└─────────────────────┘
```

▲ and ▼ changes a digit.
► selects digit to change.
◄ returns to main menu.

```
┌─────────────────────┐
│   Enter Adress:     │
│                     │
│     001   OK        │
└─────────────────────┘
```

NAVIGATION (PS3HD METERS)

```
kWH    SYS:50.02
kW     SYS:50.23
```

```
kVA    SYS:50.02
kVAR   SYS:50.23
```

```
V          1:120.2
2:120.4  3:120.2
```

```
A          1:50.23
2:4000   3:800.2
```

```
W          1:50.23
2:4000   3:800.2
```

```
kWH      1:453.2
2:445.3  3:543.2
```

```
VA         1:50.23
2:4000   3:800.2
```

```
VAR        1:50.23
2:4000   3:800.2
```

```
SYS aPF: 1.0
Pk Demand: 12874
```

```
CT1 Type: RoCoil
Rating: 5000
```

```
CT2 Type: RoCoil
Rating: 5000
```

```
CT3 Type: RoCoil
Rating: 5000
```

```
SN: P031501001
FW: v2.10
```

```
RS485: 115200
Addr: 1
```

```
Protocol: BACnet
192.168.100.101
```

APPENDIX B—ENCLOSURE DIMENSIONS

PS24HD/PS48HD Enclosure Dimensions
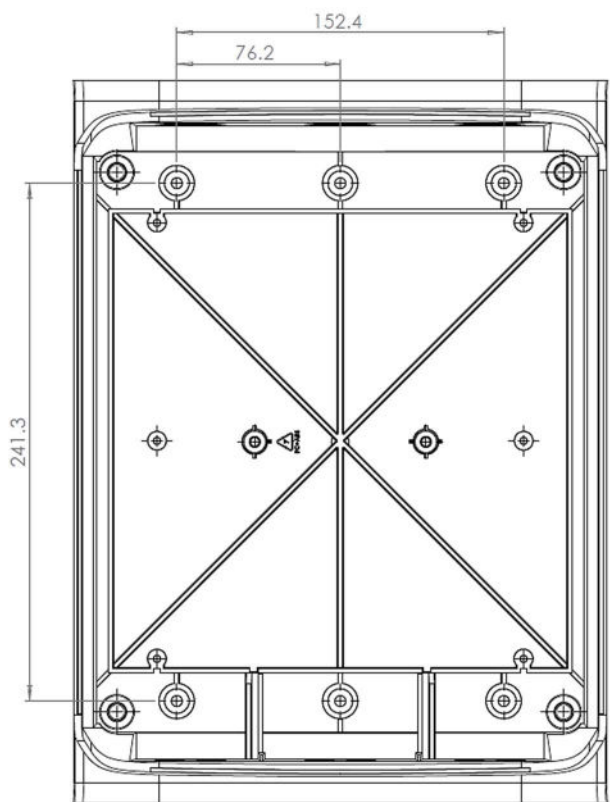

PS12HD Enclosure Dimensions
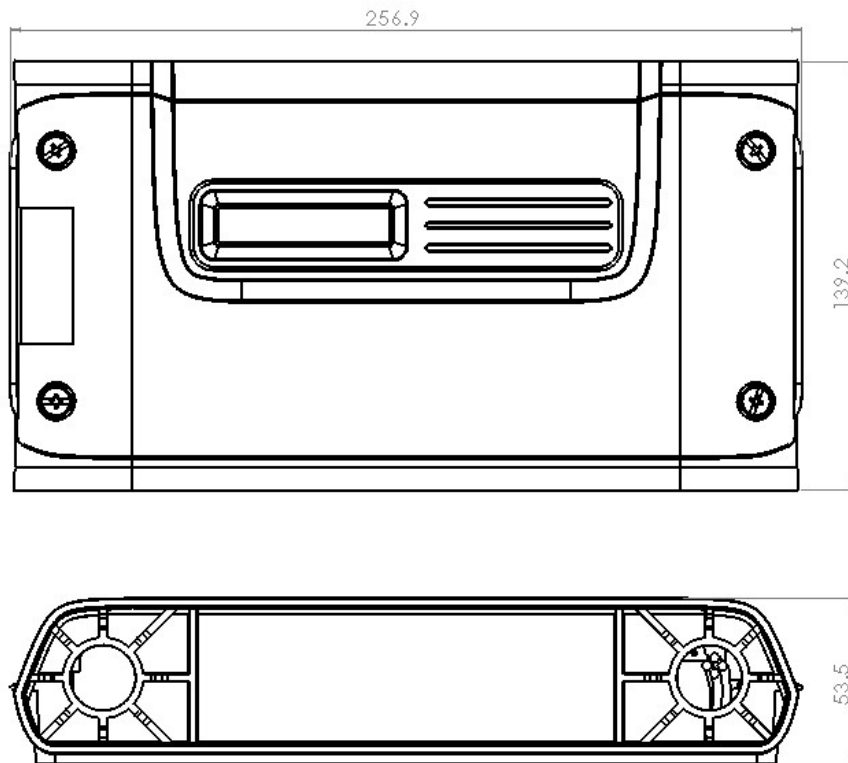
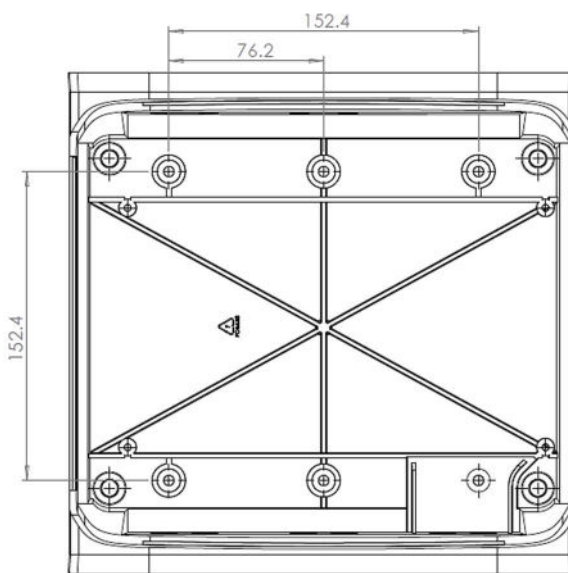**PS3HD Wall Mount Enclosure Dimensions**

190.3

82.2

45.5
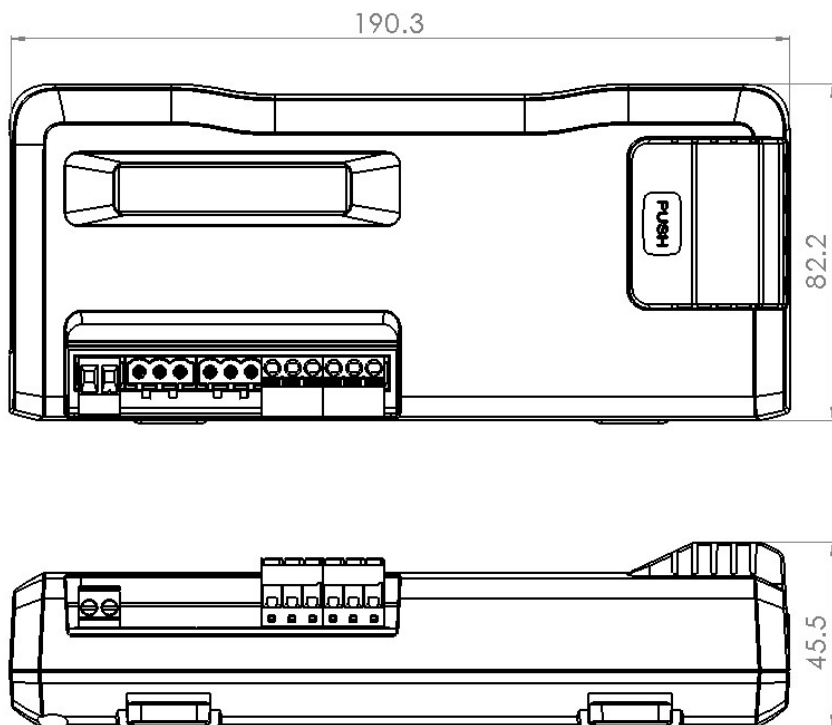
PS3HD DIN Rail Enclosure Dimensions

APPENDIX C—MOUNTING TEMPLATES

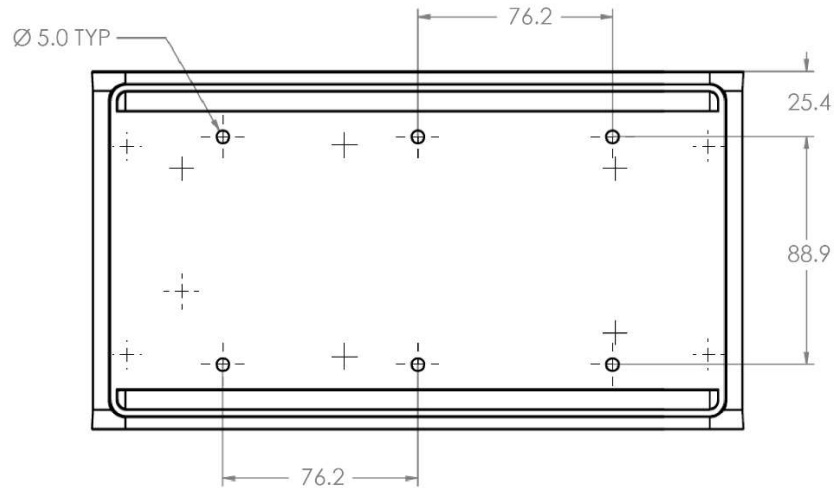## Enclosure Internal Mounting Hole Locations (Not to Scale)

PS24HD/PS48HD Drill Template
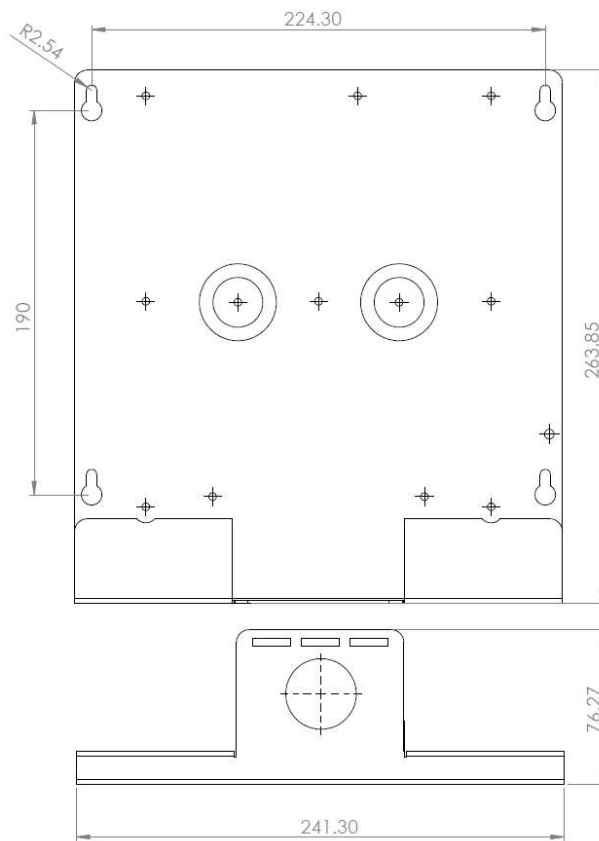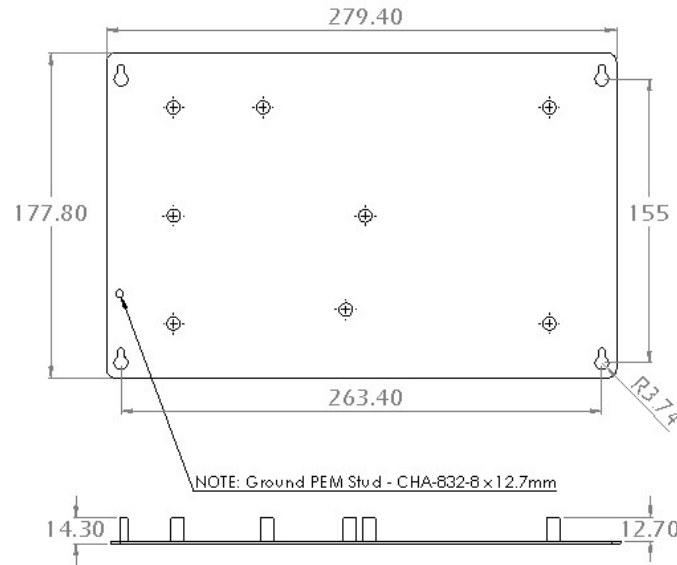
PS12HD Drill Template

PS3HD Drill Template

Sheet Metal Plate Mounting Hole Locations (PS12HD/PS24HD/PS48HD only)

Not to Scale

PS24HD/PS48HD Mounting Plate Drill Template

PS12HD Mounting Plate Drill Template

APPENDIX D: CT PHASE SHIFTS

Most current transformers sold by DENT Instruments have phase shifts from a few tenths of a degree up to a few degrees. For energy meters, this phase shift can produce accuracy errors. However, DENT's ViewPoint HD software can compensate for CT phase shifts to help maximize reading accuracy. DENT's CTs are listed below with their corresponding phase shift values. If you are using the desktop version of ViewPoint HD, these values will automatically be populated for you when using the CT Picker. If you are configuring your meter through the PSHD Web App, use the table located here https://www.dentinstruments.com/current-transformers-list to find the correct phase shift value.

APPENDIX E: READ ME: VIEWPOINT HD INSTALLATION

Please follow the installation steps below for **NEW INSTALLATIONS, UPGRADE INSTALLATIONS,** or **CUSTOM INSTALLATIONS**. If your installation process is trying to access external resources or drivers, STOP – something is wrong! Refer to the Troubleshooting section below before proceeding.

NEW INSTALLATIONS: For Users Where No Prior Version of ViewPoint HD Has Been Installed
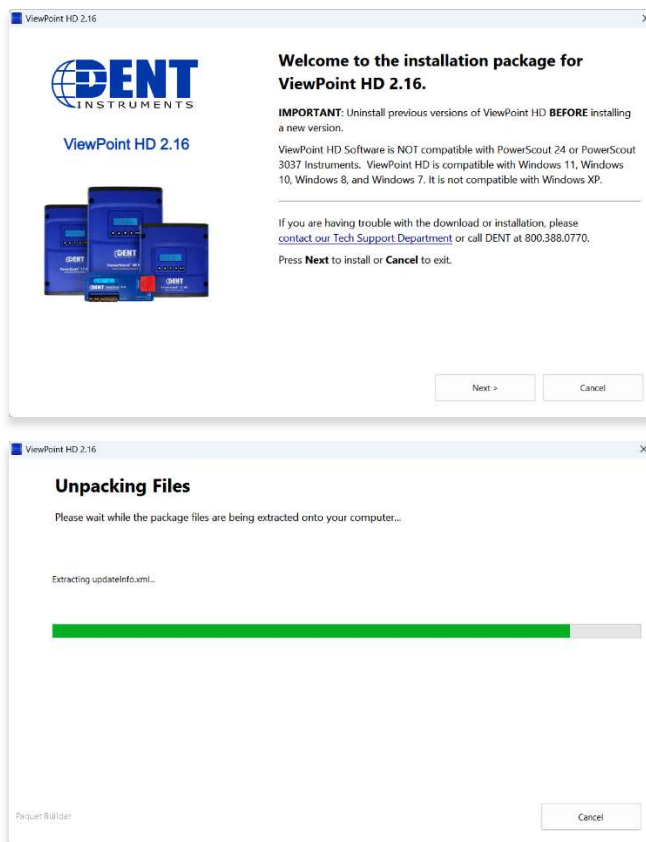
TYPICAL INSTALLATION

Insert the ViewPoint HD thumb drive into the computer or download from https://www.dentinstruments.com/software-downloads
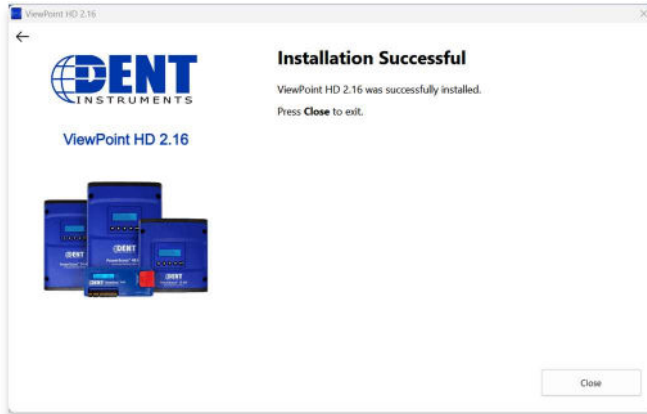
Locate the ViewPoint HD Installer folder and copy it to your desktop. Running the installer directly from the USB drive or from a server location may lead to the installation being unsuccessful.

Double-click the **"ViewPoint HD 2.16 Installer.exe"** file to install ViewPoint HD and its support files in Windows default locations. This option works for most users.

Name	Date modified	Type	Size
Custom Manual Installation	7/18/2023 1:48 PM	File folder	
READ ME - PowerScout HD Installation G...	6/29/2020 11:18 AM	Chrome HTML Do...	343 KB
ViewPoint HD 2.16 Installer.exe	7/5/2023 2:04 PM	Application	571,279 KB

3. Follow the installation wizard to complete the installation of the ViewPoint HD software and required supporting files.

4. **ViewPoint HD will auto-launch if the installation is successful.**

CUSTOM MANUAL INSTALLATION

For users who want to specify the location of the ViewPoint HD software and support files, double-click the folder "Custom Manual Installation" and complete the following steps:

1. **Install LabView Runtime Engine**
    a. Open the "LabView Runtime Engine" folder.

b. Click the "setup.exe" file to begin the installation for National Instruments LabView Runtime Engine.

Name	Date modified
nidist.id	11/2/2017 2:19 AM
setup.ini	11/2/2017 2:19 AM
setup.exe	11/2/2017 2:01 AM
patents.txt	8/15/2017 3:51 AM
Products	10/25/2022 1:14 PM
Bin	10/25/2022 1:14 PM
Licenses	10/25/2022 1:14 PM

c. Complete the installation wizard to finish the National Instruments LabView Runtime Engine software.

2. **Install ViewPoint HD 2.16**

a. Open the "ViewPoint HD 2.16" folder.

Name	Date modified
ViewPoint HD 2.16	7/18/2023 1:48 PM
LabView RunTime Engine	10/25/2022 1:14 PM

b. Click the "setup.exe" file to begin the installation for the ViewPoint HD 2.16 software.

Name	Date modified
setup.exe	11/9/2020 8:02 AM
nidist.id	11/9/2020 8:02 AM
setup.ini	11/9/2020 8:02 AM
Local	10/25/2022 1:18 PM
supportfiles	10/25/2022 1:14 PM
license	10/25/2022 1:14 PM
bin	10/25/2022 1:14 PM

c. Follow the prompts to complete the installation of the ViewPoint HD software.
d. Create a folder named ViewPoint HD in C: directory

3. Copy the folder named Local (shown below) from the "ViewPoint HD 2.16" folder to the newly created C:\ViewPoint HD folder.

4. **ViewPoint HD will auto-launch if the installation is successful.**

SOFTWARE UPDATE: For Users with
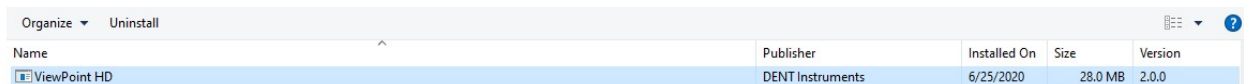## ViewPoint HD Software Already Installed

Installing ViewPoint HD "over the top" of an existing Viewer may not replace all the support files with the current version. Therefore, additional steps must be taken prior to attempting to install an updated version of ViewPoint HD.

Before running the installer, take the following steps:
1. Locate the ViewPoint HD application within Windows "Program and Features"
   a. Right-click on the program in the Windows Start Menu and select "Uninstall"

Uninstall or change a program

To uninstall a program, select it from the list and then click Uninstall, Change, or Repair.

Organize ▾ Uninstall				
Name	Publisher	Installed On	Size	Version
ViewPoint HD	DENT Instruments	6/25/2020	28.0 MB	2.0.0

2. Delete the ViewPoint HD folder from the C:\ drive

3. Proceed with the steps listed under NEW INSTALLATIONS.

   a. Your installation will skip the installation of drivers and instead show this window:
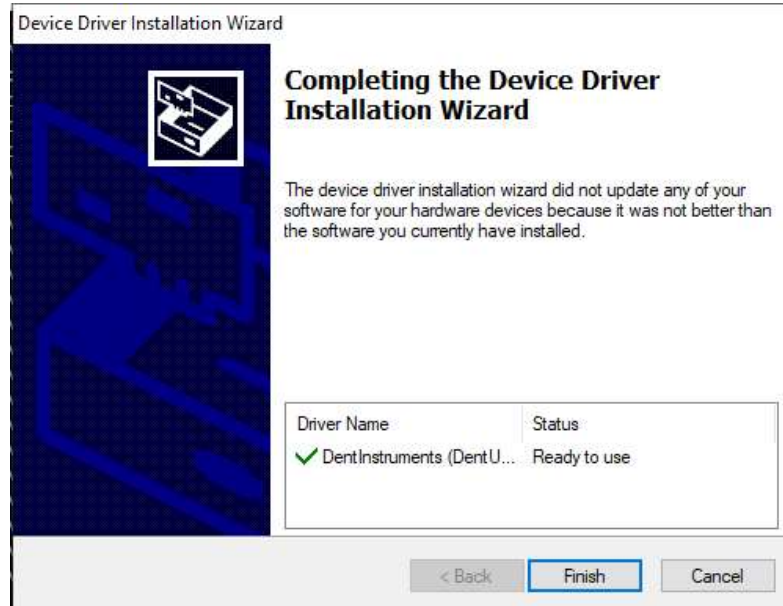
b. ViewPoint HD will auto-launch if the installation is successful.

TROUBLESHOOTING

You will need to have **administrative privileges** on your PC to properly install the software. This ensures that Windows permissions are in place to allow the software to access or create the required directories.

3. **Checking for User Account Permissions**
   a. Access the **Control Panel** on your computer
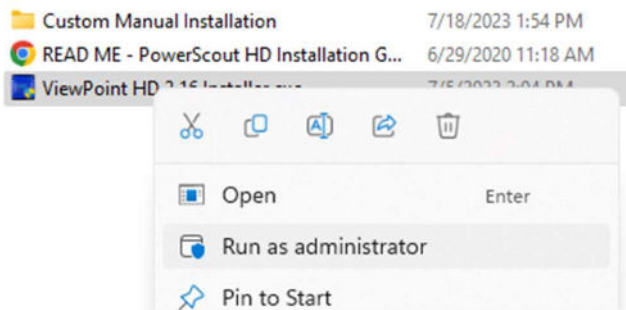   b. Click on **User Accounts**
   c. **Confirm Permission**
      i. User types are Administrator, Standard, and Guest

4. **Install as Administrator**

   If your user profile is not listed as an Administrator, some installations allow a temporary permission as follows:
   b. Right-click on the "**ViewPoint HD 2.16 Installer.exe**" and select "Run as administrator"

APPENDIX F—PSHD TECHNICAL SPECIFICATIONS

Specification	Description
Service Types	Single Phase, Split Phase, Three Phase-Four Wire (WYE), Three Phase-Three Wire (Delta)
Voltage Channels	90-346 Volts AC Line-to-Neutral, 600V Line-to-Line, CAT III. Two voltage reference inputs (PS48HD and PS24HD only)
Current Channels	3 (PS3HD) or 12 (PS12HD) or 24 (PS24HD) or 48 (PS48HD) channels, 0.525 VAC max, 333 mV CTs, 0-4,000 Amps depending on current transducer
Maximum Current Input	150% of current transducer rating (mV CTs) to maintain accuracy. Measure up to 4000A with RōCoil CTs.
Measurement Type	True RMS using high-speed digital signal processing (DSP) with continuous sampling
Line Frequency	50/60 Hz (45 - 70 Hz measurable range) – measurement taken L1-N
Power	From L1 Phase to L2 Phase. 90-600VAC RMS CAT III 50/60Hz, 500mA AC Max Use of 12-volt auxiliary output requires 100 VAC minimum input voltage.
AC Protection	0.5A Fuse 200kA interrupt capacity
Power Out	PS12HD/PS24HD/PS48HD only: Unregulated 12VDC output, 200 mA, self-resetting fuse
Waveform Sampling	1.8 kHz
Parameter Update Rate	1 second
Interval Data Recording	Energy (kWh) values are recorded every 15 minutes for 63 days (downloadable log) Each record is time stamped.
Measurements	Volts, Amps, kW, kVAR, kVA, aPF, dPF, kW demand, kVA demand, Import (Received) kWh, Export (Delivered) kWh, Net kWh, Import (Received) kVAh, Export (Delivered) kVAh, Net kVAh, Import (Received) kVARh, Export (Delivered) kVARh, Net kVARh, THD, Theta, Frequency. All parameters for each phase and system total.
Accuracy	0.2% ANSI C12.20-2015 Class 0.2
Resolution	Values reported in IEEE-754 single precision floating point format (32 bit)
Indicators	PS3HD: Standard 2-line display, tri-color backlight (PhaseChek™) PS12HD/PS24HD/PS48HD: Optional 4-line display, tri-color backlight (PhaseChek™)
Alarm Output	User-configurable alarm with relay output
Pulse Inputs	PS3HD - None PS12HD - 4 inputs PS24HD – 2 inputs PS48HD - 2 inputs

Specification	Description
	3.3V sourcing voltage (current limited) to user dry contact pulse output Maximum Pulse Rate 10 HZ (50 msec minimum transition time)

Communication	
Hardware	RS-485, Ethernet, and USB
Supported Protocols	Modbus RTU or BACnet Master Slave Token Passing protocol (MS/TP) Modbus (using SunSpec IEEE-754 single precision floating point model)
Max Communication Length	1200 meters with Data Range of 100K bits/second or less
RS-485 Loading	1/8 unit
Communication Rate (baud)	Modbus: 9600 (Default), 19200, 38400, 57600, 76800, 115200 BACnet: 9600, 19200, 38400, 76800
Data Bits	8
Parity	None, Even, Odd
Stop Bit	2, 1
Termination	None provided
Data Formats	Modbus RTU, BACnet MS/TP, Modbus TCP or BACnet IP

Mechanical	
Wire Connections	12-28 AWG 600 VAC, Voltage connection must be #14 AWG or larger & 600 VAC rated
Mounting	Enclosure or Panel Mount
High Voltage Cover	IP30. Included with all models except PS12HD-P-D-N
Operating Temperature	-20 to + 60° C (-4 to 140° F) (the colder the temperature the more voltage needed to power the board)
Humidity	5% to 95% non-condensing
Enclosure	ABS Plastic, 94-V0 flammability rating Conduit Connections: 1" (PS12HD/PS48HD Wall Mount enclosures) or ½" (PS3HD Wall Mount enclosure)
PS24HD/PS48HD Dimensions	(L) 33.7cm x (W) 25.1cm x (H) 8.0 cm (13.3" x 9.8" x 3.1") (enclosure version) (L) 26.2cm x (W) 24.1cm x (H) 8.0 cm (10.3" x 9.5" x 3.1") (mounting plate version)
PS12HD Dimensions	(L) 24.8cm x (W) 25.1cm x (H) 8.0 cm (9.8" x 9.8" x 3.1") (enclosure version) (L) 17.8cm x (W) 26.3cm x (H) 8.0 cm (7.0" x 10.4" x 3.1") (mounting plate version)
PS3HD Dimensions	(L) 19.1cm x (W) 8.2cm x (H) 3.8cm (7.5" x 3.2" x 1.5") (DIN Rail Version)

Specification	Description
	(L) 25.7cm x (W) 14.0cm x (H) 5.4cm (10.1" x 5.5" x 2.1") (Wall Mount Version)

ViewPoint™ HD Minimum System Requirements

Operating System	Windows® 7, Windows® 8, Windows® 10, Windows® 11
Communications Port	USB or Ethernet connection

Certifications

FCC Compliance	This device has been tested and found to comply with the limits for a Class A digital device, pursuant to part 15 of the FCC Rules. These limits are designed to provide reasonable protection against harmful interference when the equipment is operated in a commercial environment. This equipment generates, uses, and can radiate radio frequency energy and, if not installed and used in accordance with the instruction manual, may cause harmful interference to radio communications. Operation of this equipment in a residential area is likely to cause harmful interference in which case the user will be required to correct the interference at user's own expense.
Safety	The following are UL Recognized: ▪ **PS12HD-B-y-z** ▪ **PS12HD-P-y-z** ▪ **PS24HD-P-y-z** ▪ **PS48HD-B-y-z** ▪ **PS48HD-P-y-z** The following are UL Listed: ▪ **PS12HD-C-y-z** ▪ **PS48HD-C-y-z** ▪ **PS24HD-C-D-N** ▪ **PS3HD-C-D-N** ▪ **PS3HD-R-D-N** Conforms to UL Std 61010-1, 3rd Edition, UL 61010-2-30:2010 Certified to CSA Std C22.2 No. 61010-1, 3rd Edition
CE	LVD (EN61010-1) EMC (EN61326-1) RoHS 2 (EN50581)